

State	KERALA
Division	TCED
Current Year (FY)	2023-24
Previous Year (FY)	2022-23

Profit & Loss

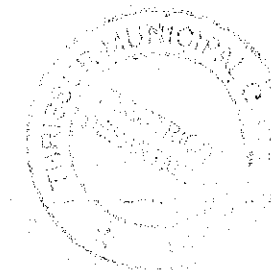
Table 1: Revenue Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	40,39,30,884	33,10,38,939	39,41,38,494	31,29,68,751	33,82,01,501	33,99,96,081	33,99,96,081	33,99,96,081	79,80,69,378	1,32,22,05,271
A1: Revenue from Sale of Power	33,85,72,236	27,72,20,820	33,04,58,180	25,39,37,417	27,55,70,463	27,76,79,828	27,76,79,828	27,76,79,828	66,90,30,416	1,08,44,08,527
A2: Fixed Charges/Recovery from theft etc.	6,53,58,648	5,38,18,119	6,36,80,314	5,90,31,334	6,26,31,038	6,23,16,253	6,23,16,253	6,23,16,253	12,90,38,982	23,77,96,744
A3: Revenue from Distribution Franchisee										
A4: Revenue from Inter-state sale and Trading										
A5: Revenue from Open Access and Wheeling										
A6: Any other Operating Revenue										
Revenue - Subsidies and Grants (B = B1+B2+B3)										
B1: Tariff Subsidy Booked										
B2: Revenue Grant under UDAY										
B3: Other Subsidies and Grants										
Other Income (C = C1+C2+C3)	43,11,015	52,58,222	52,50,123	77,47,990	52,40,217	2,54,90,732	2,54,90,732	2,54,90,732	95,61,138	4,37,37,161
C1: Income booked against deferred revenue*										
C2: Misc Non-tariff Income from consumers (including DPS)	13,37,044	11,85,095	11,75,649	11,66,279	11,87,167	11,67,797	11,67,797	11,67,797	25,12,693	47,06,338
C3: Other Non-operating Income	29,73,971	40,73,127	40,74,474	65,81,711	40,53,050	2,43,22,935	2,43,22,935	2,43,22,935	70,48,445	3,90,30,823
Total Revenue on subsidy booked basis (D = A + B + C)	40,82,41,899	33,62,97,161	39,93,88,617	32,07,16,741	34,34,41,717	36,54,86,813	36,54,86,813	36,54,86,813	80,76,30,516	1,36,59,42,433
Tariff Subsidy Received (E)										
Total Revenue on subsidy received basis (F = D - B1 + E)	40,82,41,899	33,62,97,161	39,93,88,617	32,07,16,741	34,34,41,717	36,54,86,813	36,54,86,813	36,54,86,813	80,76,30,516	1,36,59,42,433
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Cost of Power (G = G1 + G2+ G3)	35,42,57,640	28,14,67,977	30,88,00,340	27,67,12,744	29,70,72,900	30,66,83,080	30,66,83,080	30,66,83,080	66,30,57,980	1,16,19,36,701
G1: Generation Cost (Only for GEDCOS)										
G2: Purchase of Power	35,42,57,640	28,14,67,977	30,88,00,340	27,67,12,744	29,70,72,900	30,66,83,080	30,66,83,080	30,66,83,080	66,30,57,980	1,16,19,36,701
G3: Transmission Charges										
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	4,90,57,161	5,32,28,356	5,28,50,038	5,14,52,646	5,44,59,775	5,32,90,756	5,32,90,756	5,32,90,756	10,19,07,199	21,24,31,532
H1: Repairs & Maintenance	5,69,862	7,99,597	14,56,369	15,06,329	11,43,274	2,75,081	2,75,081	2,75,081	20,26,231	37,24,281
H2: Employee Cost	3,12,43,179	3,74,31,193	3,14,58,343	3,65,19,154	3,66,58,641	3,31,44,315	3,31,44,315	3,31,44,315	6,27,01,522	14,37,53,303
H3: Admn & General Expenses	35,69,559	43,35,621	59,43,534	26,86,175	58,39,891	89,61,826	89,61,826	89,61,826	95,13,093	2,16,23,512
H4: Depreciation	65,58,117	63,99,469	65,83,736	63,99,835	64,19,261	64,92,774	64,92,774	64,92,774	1,31,41,853	2,57,11,339
H5: Total Interest Cost	71,16,444	42,62,476	74,08,056	43,41,153	49,98,708	44,16,760	44,16,760	44,16,760	1,45,24,500	1,74,19,097
H6: Other expenses										
H7: Exceptional Items										
Total Expenses (I = G + H)	40,33,14,801	33,46,96,333	36,16,50,378	32,81,65,390	35,15,32,675	35,99,73,836	35,99,73,836	35,99,73,836	76,49,65,179	1,37,43,68,233
Profit before tax (J = D - I)	49,27,098	16,00,829	3,77,38,239	(74,48,648)	(80,90,958)	55,12,978	55,12,978	55,12,978	4,26,65,337	(84,25,800)
K1: Income Tax										
K2: Deferred Tax										
Profit after tax (L = J - K1 - K2)	49,27,098	16,00,829	3,77,38,239	(74,48,648)	(80,90,958)	55,12,978	55,12,978	55,12,978	4,26,65,337	(84,25,800)



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Balance Sheet		2023-24		2022-23		2023-24		2022-23		2023-24		2022-23	
Table 3: Total Assets		As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP		32,12,10,084	32,41,69,152	31,73,09,273	31,78,38,317			31,38,74,325				32,60,52,866	
M2: Other Non-Current Assets													
M3: Net Trade Receivables		39,96,95,138	25,45,28,099	39,25,11,389	24,96,59,576			25,91,24,953				36,96,29,723	
	M3a: Gross Trade Receivable Govt. Dept.	18,33,38,340	17,54,37,263	18,33,38,340	17,54,37,263			17,54,37,263				18,33,38,340	
	M3b: Gross Trade Receivable Other than Govt. Dept.	21,63,56,797	7,90,90,836	20,91,73,048	7,42,22,313			8,36,87,690				18,62,91,383	
	M3c: Provision for bad debts												
M4: Subsidy Receivable													
M5: Other Current Assets		1,04,86,53,575	1,01,62,93,773	1,08,59,41,217	1,04,32,63,692			1,05,39,62,186				1,06,95,03,067	
Total Assets (M = M1 + M2 + M3 + M4 + M5)		1,76,95,58,797	1,59,49,91,024	1,79,57,61,878	1,61,07,61,585			1,62,69,61,463				1,76,51,85,656	
Table 4: Total Equity and Liabilities													
N1: Share Capital & General Reserves		40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306			40,40,60,306				40,40,60,306	
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet		50,92,69,898	41,30,19,571	51,28,98,306	40,50,42,047			40,82,38,798				50,50,70,090	
N3: Government Grants for Capital Assets													
N4: Non-current liabilities													
N5: Capex Borrowings													
	N6a: Long Term Loans - State Govt												
	N6b: Long Term Loans - Banks & FIs												
	N6c: Short Term/ Medium Term - State Govt												
	N6d: Short Term/ Medium Term - Banks & FIs												
N6: Non-Capex Borrowings													
	N7a: Short Term Borrowings/ from Banks/ FIs												
	N7b: Cash Credit/ OD from Banks/ FIs												
N8: Payables for Purchase of Power		10,61,38,360	8,93,38,297	9,95,88,940	9,33,97,520			10,06,89,160				11,55,48,280	
N9: Other Current Liabilities		75,00,90,232	68,85,72,850	77,92,14,326	70,82,61,712			71,39,73,199				74,05,06,980	
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)		1,76,95,58,797	1,59,49,91,024	1,79,57,61,878	1,61,07,61,585			1,62,69,61,463				1,76,51,85,656	
Balance Sheet Check													

Table 5: Technical Details		Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)			
		2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23		
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)													
	O1a: Hydel												
	O1b: Thermal												
	O1c: Gas												
	O1d: Others												
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)		15,27,608	14,09,339	16,10,185	11,86,062			12,04,772		28,02,611		31,37,793	66,02,784
	O2a: Hydel												
	O2b: Thermal												
	O2c: Gas												
	O2d: Others	15,27,608	14,09,339	16,10,185	11,86,062			12,04,772		28,02,611		31,37,793	66,02,784
O3: Total Auxiliary Consumption (MU) (Quarter Ended)													
O4: Gross Power Purchase (MU) (Quarter Ended)		4,73,00,800	4,06,42,000	4,14,80,400	3,69,94,000			3,98,38,000		4,11,31,400		8,87,81,200	15,86,05,400
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		4,88,28,408	4,20,51,339	4,30,90,585	3,81,80,062			4,10,42,772		4,39,34,011		9,19,18,993	16,52,08,184
O6: Transmission Losses (MU) (Interstate & Intrastate)													
O7: Gross Energy sold (MU)		4,57,26,707	4,00,58,456	4,03,83,611	3,99,90,114			3,79,36,960		3,97,05,756		8,61,10,318	15,36,91,286
	O7a: Energy Sold to own consumers	4,57,26,707	4,00,58,456	4,03,83,611	3,99,90,114			3,79,36,960		3,97,05,756		8,61,10,318	15,36,91,286
	O7b: Bulk Sale to Distribution Franchisee												
	O7c: Interstate Sale/ Energy Traded/Net UI Export												
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		4,88,28,408	4,20,51,339	4,30,90,585	3,81,80,062			4,10,42,772		4,39,34,011		9,19,18,993	16,52,08,184
Net Energy Sold (MU) (O9 = O7 - O7c)		4,57,26,707	4,00,58,456	4,03,83,611	3,99,90,114			3,79,36,960		3,97,05,756		8,61,10,318	15,36,91,286
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		40,39,30,384	33,10,38,939	39,41,38,494	31,29,68,751			33,82,01,501		33,99,96,081		79,80,69,378	1,32,22,05,271
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)		25,54,79,577	23,07,89,384	27,33,82,991	24,15,64,936			24,20,34,189		25,25,89,252		52,88,62,568	96,69,77,761
O12: Adjusted Gross Closing Trade Receivables (Rs crore)		28,80,86,206	24,15,64,936	28,23,22,107	24,20,34,189			25,25,89,252		25,54,79,577		97,04,08,313	99,16,67,954
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)		37,13,24,255	32,02,63,387	38,51,95,378	31,24,99,498			32,76,46,438		33,71,05,756		75,65,23,633	1,29,75,15,078
Billing Efficiency (%) (O14 = O9/O8*100)		93.65	95.26	93.72	94.26	#DIV/0!	92.43	#DIV/0!	90.38	93.68		93.03	
Collection Efficiency (%) (O15 = O13/O10*100)		91.93	96.74	97.73	99.85	#DIV/0!	96.88	#DIV/0!	99.15	94.79		98.13	
Energy Realised (MU) (O15a = O15*O9)		4,20,35,497	3,87,54,525	3,94,67,705	3,59,36,152	#DIV/0!	3,67,52,971	#DIV/0!	3,93,68,215	#DIV/0!		15,08,11,863	
AT&C Loss (%) (O16 = 100 - O14*O15/100)		13.91	7.84	8.41	5.88	#DIV/0!	10.45	#DIV/0!	10.39	#DIV/0!		8.71	



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	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
ACS (Rs./kWh) (P1 = I*1/O5)	8.26	7.96	8.39	8.60	#DIV/0!	8.57	#DIV/0!	8.19	8.32	8.32
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*1/O5)	8.36	8.00	9.27	8.40	#DIV/0!	8.37	#DIV/0!	8.32	8.79	8.27
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.10	-0.04	-0.88	0.20	#DIV/0!	0.20	#DIV/0!	-0.13	-0.46	0.05
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*1/O5)	8.36	8.00	9.27	8.40	#DIV/0!	8.37	#DIV/0!	8.32	8.79	8.27
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.10	-0.04	-0.88	0.20	#DIV/0!	0.20	#DIV/0!	-0.13	-0.46	0.05
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*1/O5)	8.36	8.00	9.27	8.40	#DIV/0!	8.37	#DIV/0!	8.32	8.79	8.27
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.10	-0.04	-0.88	0.20	#DIV/0!	0.20	#DIV/0!	-0.13	-0.46	0.05
Receivables (Days) (P8 = 365*M5/A)	90	70	90	71		73		102		
Payables (Days) (P9 = 365*N10/G)	27	29	27	31		32		36		
Total Borrowings (P10 = N6 + N8 + N9)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#N/A	#N/A

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	1,29,88,980	1,19,15,904	1,02,36,972	91,08,241		95,02,685		95,73,109	2,22,25,952	4,00,99,939
Q2: Commercial	2,01,22,264	1,66,79,569	1,83,18,385	1,56,37,838		1,71,07,397		1,72,87,901	3,84,40,649	6,67,12,705
Q3: Agricultural	23,051	14,496	10,488	6,385		6,055		26,824	33,539	53,760
Q4: Industrial	10,78,977	9,38,920	10,05,579	8,92,525		9,74,039		10,14,688	20,84,556	38,20,172
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	25,53,760	24,00,912	23,30,888	23,52,215		24,36,859		24,17,444	48,84,648	96,07,430
Q6: Others	89,59,675	81,08,655	84,81,299	79,92,910		79,09,925		93,85,790	1,74,40,974	3,33,97,280
Railways										
Bulk Supply										
Miscellaneous	89,59,675	81,08,655	84,81,299	79,92,910		79,09,925		93,85,790	1,74,40,974	3,33,97,280
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	4,57,26,707	4,00,38,456	4,03,83,611	3,59,90,114		3,79,36,960		3,97,05,756	8,61,10,318	15,36,91,286

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	9,87,54,350	7,99,46,209	7,29,23,300	5,90,22,081		6,50,39,252		6,54,46,152	17,16,77,650	26,94,53,694
Q2: Commercial	22,94,50,841	18,40,05,944	21,24,18,580	18,12,34,565		19,67,09,000		19,88,61,048	44,18,69,421	76,08,10,557
Q3: Agricultural	96,237	64,444	64,268	47,042		49,488		1,07,904	1,60,505	2,68,878
Q4: Industrial	84,87,026	71,39,663	80,99,262	71,22,233		76,53,936		80,06,359	1,65,86,288	2,99,22,191
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2,17,41,496	1,92,67,762	2,05,35,171	2,06,25,326		2,12,93,517		2,11,53,332	4,22,76,667	8,23,39,837
Q6: Others	8,55,32,037	7,00,23,202	8,00,97,913	7,18,20,659		7,67,41,389		7,60,77,914	16,56,29,950	29,46,63,164
Railways										
Bulk Supply										
Miscellaneous	8,55,32,037	7,00,23,202	8,00,97,913	7,18,20,659		7,67,41,389		7,60,77,914	16,56,29,950	29,46,63,164
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	44,40,61,987	36,04,47,224	39,41,36,494	33,98,71,906		36,74,86,582		36,96,52,709	83,82,00,481	1,43,74,58,421

Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, it would be mandatory to provide quarterly data for previous year i.e FY21-22.

	Quarter 1			Quarter 2		
	2023-24	2022-23	2022-23	2023-24	2022-23	2022-23
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic						
R2: Commercial						
R3: Agricultural						
R4: Industrial						
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)						
R6: Others						
Railways						
Bulk Supply						
Miscellaneous						
Distribution Franchisee						
Interstate/ Trading/ UI						
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)						

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Power Purchase through Long term PPA	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Own Generation for GEDCOs										
Power Purchase (Short term & Medium Term)										
Total Power Purchase										

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Quarterly Format Discum December 2021