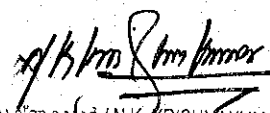


General Information				
1	Name of the DISCOM	THRISSUR CORPORATION ELECTRICITY DEPARTMENT (TCED)		
2	i) Year of Establishment	1937		
	ii) Government/Public/Private	GOVERNMENT		
3	DISCOM's Contact details & Address			
i	City/Town/Village	THRISSUR		
ii	District	THRISSUR		
iii	State	KERALA	Pin	680001
iv	Telephone	0487-2422470	Fax	
4	Registered Office			
i	Company's Chief Executive Name	KN Krishnakumar		
ii	Designation	Assistant Secretary		
iii	Address	THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD		
iv	City/Town/Village	THRISSUR	P.O.	MO ROAD
v	District	THRISSUR		
vi	State	KERALA	Pin	680001
vii	Telephone	0487-2422470	Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	JOSE TS		
ii	Designation	ELECTRICAL ENGINEER		
iii	Address	TCED, THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD		
iv	City/Town/Village	THRISSUR	P.O.	MO ROAD
v	District	THRISSUR		
vi	State	KERALA	Pin	680001
vii	Telephone	0487-2423559	Fax	
6	Energy Manager Details*			
i	Name	B NIKHIL		
ii	Designation	ASSISTANT ENGINEER	Whether EA or EM	EA
iii	EA/EM Registration No.	EA-24811		
iv	Telephone		Fax	
v	Mobile	9037192013	E-mail ID	electricitydepartment@yahoo.co.in
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	01-APRIL-2025 TO 31-MAY 2025		


Assistant Engineer
Electricity Department
Thrissur Corporation


JOSE T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel: 2423559


എൽ.കെ. കുഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
പെൻ നമ്പർ / Pen No: 743648
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ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
പിൻ / PIN : 680 001

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	01-APRIL-2025 TO 31-MAY 2025
2	Technical Details	
(a)	Energy Input Details	
(i)	Input Energy Purchase (From Generation Source)	Million kwh
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded)	Million kwh
(b)	Transmission and Distribution (T&D) loss Details	Million kwh
	Collection Efficiency	%
(c)	Aggregate Technical & Commercial Loss	%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorized Signatory and Seal



Name of Authorised Signatory
Name of the DISCOM:

Full Address: N.K. KRISHNAKUMAR MA., LL.M.
അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
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Seal പേര് നമ്പർ / Pen No. 743648
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പിൻ / PIN : 680 001

Electrical Engineer
Electricity Department
Thrisur Corporation
Tel:2423559


JOSE.T.S

Assistant Engineer
Electricity Department
Thrisur Corporation

Signature:- 
Name of energy
manager: BNK HIL
Registration Number: EA-2481

Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1	1	1	
ii	Number of divisions	1	1	1	
iii	Number of sub-divisions	1	1	1	
iv	Number of feeders	18	18	18	
v	Number of DTs	495	495	495	
vi	Number of consumers	43132			
2	Parameters	66kV and above	33kV	11/22kV	LT
a.i.	Number of conventional metered consumers	-	-	-	8130
ii	Number of consumers with 'smart' meters	-	-	-	-
iii	Number of consumers with 'smart prepaid' meters	-	-	-	-
iv	Number of consumers with 'AMR' meters	-	-	-	-
v	Number of consumers with 'non-smart prepaid' meters	-	-	138	34687
vi	Number of unmetered consumers	-	-		
vii	Number of total consumers	-	-	138	42817
b.i.	Number of conventionally metered Distribution Transformers	-	-	-	343
ii	Number of DTs with communicable meters	-	-	-	-
iii	Number of unmetered DTs	-	-	-	152
iv	Number of total Transformers				495
c.i.	Number of metered feeders			-	
ii	Number of feeders with communicable meters			18	
iii	Number of unmetered feeders			-	
iv	Number of total feeders			18	
d.	Line length (ct km)		4.20	119.13	287.95
e.	Length of Aerial Bunched Cables			1.88	-
f.	Length of Underground Cables		2.57	75.25	4.53
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	46.383	Includes input energy for franchisees	
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0.000		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0		
		Quantum of inter-state transmission loss	0		
		Power procured from inter-state sources	46.383		
	Power at state transmission boundary	46.383			
	Renewable Energy Procurement	0.1228	Self generation = solar power plant in own buildings + 11 kV export received		
v	11 kV	Small capacity conventional/ biomass/ hydro plants Procurement	0.00		
		Sales Migration Input	0.00		
		Renewable Energy Procurement	1.569	Total LT export	
vi		Sales Migration Input	0		

vii		LT	Energy Embedded within DISCOM wires network				1.69		
viii			Total Energy Available/ Input		48.07				
4		Voltage level	Energy Sales Particulars		MU		Reference		
			DISCOM' consumers		33.55		Include sales to consumers in franchisee areas, unmetered consumers	Total Lt Sales	
			Demand from open access, captive		0.00				
			Embedded generation used at LT level		1.569		Demand from embedded generation at LT level		
i		LT Level	Sale at LT level		33.55			EXPORT ONLY	
			Quantum of LT level losses		1.180		Included the LT OH line length, LT cable, Switch gear & Commercial losses		
			Energy Input at LT level		34.73				
			DISCOM' consumers		12.81		Include sales to consumers in franchisee areas, unmetered consumers		
			Demand from open access, captive		0.00		Non DISCOM's sales		
			Embedded generation at 11 kV level used		0.1228		Demand from embedded generation at 11kV level		
ii		11 kV Level	Sales at 11 kV level		12.81				
			Quantum of Losses at 11 kV		0.0119		EHT + HT losses		
			Energy input at 11 kV level		12.82				
			Total Energy Requirement		47.552				
			Total Energy Sales		46.360				
Energy Accounting Summary									
5		DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %			
i		LT	34.730	33.55	1.180	3.40			
ii		11 Kv	12.82	12.81	0.012	0.09			
iii		33 kv							
iv		> 33 kv							
			Loss Estimation for DISCOM						
			T&D loss (MU)			1.192			
			D loss (MU)			1.192			
			T&D loss (%)			2.51			
			D loss (%)			2.51			


 എൻ.കെ. എസ്.എസ്.എസ്. / N.K.S.S.S. / KRISHNANANDHAR M.A., LL.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ ഓപ്പറേഷൻ / THRISSUR CORPORATION
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 മൊബൈൽ / Mobile-8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001


 Assistant Engineer,
 Electricity Department,
 Thrissur Corporation.


 JOSE.T.S
 Electrical Engineer
 Electricity Department
 Thrissur Corporation
 Tel: 2423559

Details of Division Wise Losses (See note below**)

Period From APR 2025 to JUN 2025																											
S.No	Name of Circle	Circle code	Name of Division	Consumer profile							Energy parameters				Losses		Commercial Parameter			AT & C loss (%)							
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/a assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)		Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency				
				Residential	23267	0	23267	54%	154.032	0	154.032	53.4%	46.386	12.14	0	12.14	26.86%	1.192	2.57%	10.010	9.990	99.80%					
				Agricultural	175	0	175	0.41%	2.53	0	2.530	0.9%		0.0140	0	0.0140	0.03%			0.009	0.002	23.08%					
				Commercial/Industrial-LT	16941	0	16941	39%	68.44	0	68.440	23.7%		14.96	14.96	33.10%	17.500			20.250	115.71%						
				Commercial/Industrial-HT	100	0	100	0.23%	26.88	0	26.880	9.3%		7.41	7.41	16.40%	8.370			6.450	77.06%						
				Others	2649	0	2649	6%	36.59	0	36.590	12.7%		10.67	10.67	23.61%	11.170			10.470	93.73%						
1	TCEd	TCEd	TCEd	Residential	43132	0	43132	100%	288.47	0	288.47	100%	46.386	45.19	0	45.19	100%	1.192	2.57%	47.06	47.16	100.22%	2.36%				
				Sub-total																							
				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0	0.00%	0	0	0.00%				
				Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0	0.00%	0	0	0.00%				
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0	0.00%	0	0	0.00%				
2				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0.00%	0	0	0.00%					
				Others	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0.00%	0	0	0.00%					
				Sub-total																							
				Residential	23267	0	23267	53.94%	154.03	0	154.032	53.4%	46.386	12.14	0	12.14	26.86%	1.192	2.57%	10.010	9.990	99.80%					
				Agricultural	175	0	175	0.41%	2.530	0	2.530	0.9%		0.0140	0	0.0140	0.03%			17.500	20.250	115.71%					
Commercial/Industrial-LT	16941	0	16941	39.28%	68.440	0	68.440	23.7%	14.96	14.96	33.10%	8.370		6.450	77.06%												
Commercial/Industrial-HT	100	0	100	0.23%	26.880	0	26.880	9.3%	7.41	7.41	16.40%	11.170		10.470	93.73%												
76	Total			Others	2649	0	2649	6.14%	36.590	0	36.590	12.7%	10.67	10.67	23.61%	11.170	10.470	93.73%	11.170	10.470	93.73%	2.36%					
				Sub-total																							
				Residential	23267	0	23267	53.94%	154.03	0	154.032	53.4%	46.386	12.14	0	12.14	26.86%	1.192	2.57%	10.010	9.990	99.80%					
				Agricultural	175	0	175	0.41%	2.530	0	2.530	0.9%		0.0140	0	0.0140	0.03%			17.500	20.250	115.71%					
				Commercial/Industrial-LT	16941	0	16941	39.28%	68.440	0	68.440	23.7%		14.96	14.96	33.10%	8.370			6.450	77.06%						
Commercial/Industrial-HT	100	0	100	0.23%	26.880	0	26.880	9.3%	7.41	7.41	16.40%	11.170		10.470	93.73%												
77	At company level			Total													46.386	45.19	0	45.19	100%	1.192	2.57%	47.06	47.16	100.22%	2.36%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

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Authorised Signatory and Seal

[Signature]

Name of Authorised Signatory

എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.

Name of the Director / ASSISTANT SECRETARY

Full Address: 600001 / ELECTRICITY DEPARTMENT

എറണാകുളം / THRISSUR CORPORATION

Phone: 0487 2422470

Seal

600001 / Phone: 0487 2422470

600001 / Mobile: 9821037758

എറണാകുളം / Email : electricitydepartment@yahoo.co.in

Pin : 680 001

Signature: *[Signature]*
Name of Energy Manager: B. NIKHIL
Registration Number: EA-2481

Assistant Engineer
Electricity Department
Thriassur Corporation

JOSE J.S.
Electrical Engineer
Electricity Department
Thriassur Corporation
Tel: 2423559

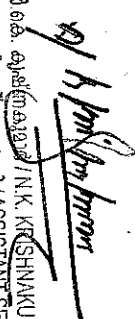
Details of Input Energy Sources
Period From Apr 25 to June 25

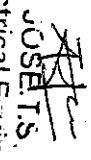
A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (in MW)	Type of Station (Based on Solid (Coal), Liquid (Oil/Gas), Renewable (Biomass, Bagasse), Other)	Type of Contract (in years/month/days)	Type of Grid (Inter-state/Intra-state)	Point of Connection (POC) Loss (in MW)	Voltage Level (kV)	Circle Load (MW)	Remarks (Source of data)
1	NIL								
2	NO GENERATION BY TCEB, AVAILING POWER FROM KSEB via 110kV & 66kV BULK								

B. Embedded Generation in DISCOM Area

S.No.	Name of Generation Station	Generation Capacity (in MW)	Type of Station (Generation Based on Solid/Liquid/Gas/Renewable/Other)	Type of Contract	Type of Grid	Voltage Level (kV)	Circle Load (MW)	Received at Circle (kV)	Received at Circle (in MW)	Division Level Load (MW)	Received at Division Level (kV)	Received at Division Level (in MW)	Sub-Division Level Load (MW)	Received at Sub-Division Level (kVA)	Received at Sub-Division Level (in MW)	Remarks (Source of data)
1	Own generation/HT consumers	0.5	Renewable	Net metering	Renewable Source	11		11	0.122785							EXPORT FOR HT AND GENERATION FOR OWN
2	From consumers	2.860	Renewable	Net metering	Renewable Source	0.415		0.415	1.569							EXPORT FOR LT


 എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KISHNAKUMAR M.A., LL.M.
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 ഫിക്സ് / PIN : 680 001


 J. S. E. S.
 Electrical Engineer
 Electricity Department
 Thiruvananthapuram Corporation
 Tel: 2423559


 Assistant Engineer
 Electricity Department
 Thiruvananthapuram Corporation

Form-Input energy/Details of Input energy & Infrastructure

A. Summary of energy input & infrastructure

S.No	Parameter	Period from APR 2025 to JUNE 2025	Remarks (Source of data)
A.1	Input Energy purchased (MU)	46.386	Electricity Bill-RE
A.2	Transmission loss (%)	0%	
A.3	Transmission loss (MU)	0.00	
A.4	Energy sold outside the periphery(MU)	0	
A.5	Open access sale (MU)	0	
A.6	EHIT sale	46.39	Total net input
A.7	Net input energy (received at DISCOM periphery or at distribution point) (MU)	Yes	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	Yes	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	69.29%	
A.10	% of metering available at OT	100%	
A.11	% of metering available at consumer and	0	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	38	
A.14	No of feeders at 11kV voltage level	0	Not available
A.15	No of LT feeders level	0	
A.16	Line length (ckt. km) at 66kV voltage level	4.2	Measured through HT line mapping
A.17	Line length (ckt. km) at 33kV voltage level	119.13	Measured through HT line mapping
A.18	Line length (ckt. km) at 11kV voltage level	287.553	Measured through LT line mapping
A.19	Line length (km) at LT level	188	Measured through LT line mapping
A.20	Length of Aerial Bunched Cables	82.34	Site measurement
A.21	Length of Underground Cables	1/2.30	
A.22	HT/LT ratio		

B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltage level (kV)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/Unmetered/AMU/AMR)	Status of Meter (Functional/Non-Functional)	Metering Date (Date of last actual meter reading/communication)	Feeder Type (Agr/Industrial/Mixed)	% data received through AMR automatically if feeder	Status of Communication (Number of hours when meter was unable to communicate in period)	Total Number of hours in period	Meter S.No	CT/PT ratio	Import (MU)	Export (MU)	Site	Remarks (Source of data)
B.1	TCED	TCED	110			21/Thissur corp	VPL	Metered	Functioning	01.01.2025	Mixed	0	0	NA	X2005320	200/1	27.51	-		110 KV S/S
B.2	TCED	TCED	66			21/1029	OLVI	Metered	Functioning	01.01.2025	Mixed	0	0	NA	17052040	200/1	18.8776	-		66 KV S/S
B.3																				
B.4																				
B.5																				
B.6																				
B.7																				
B.8																				
B.1001																	46.386	0.00		
B.1002																	46.386			

Net input energy at DISCOM periphery (MU)

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Authorised Signatory and Seal

[Signature]

Name of Authorised Signatory

Name of the DISCOM: എൻ.കെ. മുരളീധരൻ / N.K. KRISHNAKUMAR M.A., LL.M.

Post Address: അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY

Seal: വൈദ്യുതി വകുപ്പ് / ELECTRICITY DEPARTMENT

എസ്.കെ.കോർപ്പറേഷൻ / THRISSUR CORPORATION

ഫോൺ നമ്പർ / Pen No: 743648

ഫോൺ / Phone-0467 2422470

മൊബൈൽ / Mobile-8921037758

ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in

പിൻ / PIN : 680 001

Signature: *[Signature]*
Name of Energy Manager: B. N. K. H. L.
Registration Number: 128-242811

Assistant Engineer
Electricity Department
Thirissur Corporation

JOSE T.S
Electrical Engineer
Thirissur Corporation
Tel:2423469

Period From APR 25 to JUNE 25

	J.S.C.	Assistant Engineer, Electricity Department Thiruvallur Corporation
എൻ. കെ. എസ്തമത്സരം / N.K. ANJANATHAM M.A., L.T.M.	Electrical Engineer,	
അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY	Thiruvallur Corporation	
വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT	Tel: 7423559	
തൃശ്ശൂർ കാർപ്പറേഷൻ / THIRUVALLUR CORPORATION		

Consumer category (Separate for each subsidized consumer category)	Billed energy			Subsidized billed energy			Applicable rate of subsidy as notified by state govt		Subsidy due from state govt		Subsidy actually billed/claimed from state govt (as against col 12)	Subsidy received from state govt (as against col 13)	Balance subsidy yet to be received from state govt
	(in kWh)			(in kWh)			(in Rs/kWh)		(in Rs Cr)		(in Rs Cr)	(in Rs Cr)	(in Rs Cr)
	Metered	Unmetered	Total	Metered (out of col 2)	Unmetered (out of col 3)	Total	Metered energy* d energy	Unmetered energy	Total				
1	2	3	4 = 2 + 3	5	6	7 = 5 + 6	8	9	10 = 5 x 8	11 = 6 x 9	12 = 10 + 11	13	14 = 13 + 14
Residential	1224000.00	0	1224000.0000	0	0	0	0	0	0	0	0	0	0
Agricultural	14000.00	0	14000.0000	0	0	0	0	0	0	0	0	0	0
Commercial/Industrial-LT	14960000.00	0	14960000.0000	0	0	0	0	0	0	0	0	0	0
Commercial/Industrial-HT	7410000.00	0	7410000.0000	0	0	0	0	0	0	0	0	0	0
Others + feedback	10670000.00	0	10670000.0000	0	0	0	0	0	0	0	0	0	0
Total	45194000.00		45194000.00										
* Basis of assessment of energy to be provided in the notes along with relevant Government Orders													
** Provide copy of relevant work orders													
NO SUBSIDY IN TCED													

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a. Division wise status of DT level metering													
Zone name	Circle name	Division name	Feeder name	Total no of DT on feeder	No of unmetered DTs	No of metered DTs			No. of DTs with Non-communicating (Total No of 7,8 and 9)				
						AMR metered (communicable)	AMI metered (communicable)	Non-AMR / AMI metered (non-communicable)					
1	2	3	4	5=(6+7+8+9)	6	7	8	9	10	11			
TCED	TCED		Mission Quarters	32	3	29	13	1	29				
TCED	TCED		Vehyanoor	19	6	13	17		13				
TCED	TCED		Koorkechery	23	6	17	19		17				
TCED	TCED		Paravattani	25	6	19	27		19				
TCED	TCED		Arattukara	33	6	27			27				
TCED	TCED		Ilubee Mission										
TCED	TCED		Vivekodayam	22	10	12			12				
TCED	TCED		Bihl	17	7	10			10				
TCED	TCED		Poonkunnam	36	13	23			23				
TCED	TCED		Keralavarma	38	15	23			23				
TCED	TCED		Ramanilayam	19	8	11			11				
TCED	TCED		M O Road	31	11	20			20				
TCED	TCED		Kottappuram	40	8	32			32				
TCED	TCED		Chembulavu	25	7	18			18				
TCED	TCED		Shornur Road	44	17	27			27				
TCED	TCED		District Hospital	34	16	18			18				
TCED	TCED		East Fort	29	7	22			22				
TCED	TCED		Vanjikulam	28	6	22			22				
b. Details of DT-wise losses													
Sub-station ID	Feeder ID	Feeder Name	DT id no	DT Capacity (kVA)	Predominant consumer type of DT (Domestic/Industrial /Agriculture/Mixed)	Type of metering (Unmetered/AMI/red/AMR /Other)	Status of meter (functional/non-functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy (MU)	% Loss
	1		2						3	4	5	6=4-5	(7)= [(6)/(4)] *100

Not available as 100% DT metering not done, also the DT measurement not yet commenced, may complete once RDSS projects are implemented during the FY 2025-26

Not available as 100% DT metering not done, also the DT measurement not yet commenced, may complete once RDSS projects are implemented during the FY 2025-26

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