	General Information				
1	**Name of the DISCOM**	THRISSUR CORPORATION ELECTRICITY DEPARTMENT (TCED)			
2	**i) Year of Establishment**	1937			
	ii) Government/Public/Private	GOVERNMENT			
3	**DISCOM's Contact details & Address**				
i	City/Town/Village	THRISSUR			
ii	District	THRSSUR			
iii	State	KERALA		Pin	680001
iv	Telephone	0487-2422470		Fax	
4	**Registered Office**				
i	Company's Chief Executive Name	Assistant Secretary			
ii	Designation	Assistant Secretary			
iii	Address	THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD			
iv	City/Town/Village	THRISSUR		P.O.	680001
v	District	THRISSUR			
vi	State	KERALA		Pin	680001
vii	Telephone	0487-2422470		Fax	
5	**Nodal Officer Details***				
i	Nodal Officer Name (Designated at DISCOM's)	JOSE TS			
ii	Designation	ELECTRICAL ENGINEER			
iii	Address	TCED, THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD			
iv	City/Town/Village	THRISSUR		P.O.	680001
v	District	THRISSUR			
vi	State	KERALA		Pin	680001
vii	Telephone	0487-2423559		Fax	
6	**Energy Manager Details***				
i	Name	B NIKHIL			
ii	Designation	ASSISTANT ENGINEER		Whether EA or EM	EA
iii	EA/EM Registration No.	EA-24811			
iv	Telephone			Fax	
v	Mobile	9037192013	E-mail ID	astced.lsgd@kerala.gov.in	
7	**Period of Information**				
	Year of (FY) information including Date and	01-OCTOBER-2022 TO 31-DECEMBER 2022			

N. K. KRISHNAKUMAR M.A, LL.M.
ASSISTANT SECRETARY
ELECTRICITY DEPARTMENT
THRISSUR CORPORATION
Phone: 0487-2422470
Mobile: 9904087768
Email : electricitydepartment@yahoo.co.in
PIN : 680 001

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	01-OCTOBER-2022 TO 31-DECEMBER 2022	
2	**Technical Details**		
(a)	**Energy Input Details**		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	39.838
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	39.838
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	37.22
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	2.618
		%	6.57
	Collection Efficiency	%	91.67%
(c)	Aggregate Technical & Commercial Loss	%	14.35%

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Authorised Signatory and Seal

Name of Authorised Signatory: N. K. KRISHNAKUMAR M.A, LL.M.
ASSISTANT SECRETARY

Name of the DISCOM: ELECTRICITY DEPARTMENT

Full Address:- THRISSUR CORPORATION
Pen No: 743648
Phone - 0487 2422470
Mobile - 8921037758
Email : electricitydepartment@yahoo.co.in
Pin : 680 001

Seal

Signature:-

Name of energy manager: B. NIKHIL

Registration Number: EA-24811

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Form-Details of input infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1	1		
ii	Number of divisions	1	1		
iii	Number of sub-divisions	1	1		
iv	Number of feeders	18	18		
v	Number of DTs	462	455		
vi	Number of consumers	41544	41544		
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	-	-	-	8130
ii	Number of consumers with 'smart' meters	-	-	-	-
iii	Number of consumers with 'smart prepaid' meters	-	-	-	-
iv	Number of consumers with 'AMR' meters	-	-	-	-
v	Number of consumers with 'non-smart prepaid' meters	-	-	133	33281
vi	Number of unmetered consumers	-	-	-	
vii	**Number of total consumers**	-	-	133	41411
b.i.	Number of conventionally metered Distribution Transformers	-	-	-	288
ii	Number of DTs with communicable meters	-	-	-	-
iii	Number of unmetered DTs	-	-	-	174
iv	**Number of total Transformers**				455
c.i.	Number of metered feeders			-	
ii	Number of feeders with communicable meters			18	
iii	Number of unmetered feeders			-	
iv	**Number of total feeders**			18	
d.	Line length (ct km)		4.2	117.976	285.675
e.	Length of Aerial Bunched Cables			1.85	-
f.	Length of Underground Cables		2.565	54.581	4.525

3	Voltage level	Particulars	MU	Reference	Remarks (Source of
i	66kV and above	Long-Term Conventional	39.838	Includes input energy for franchisees	
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0.000		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0		
		Quantum of inter-state transmission loss	0		
		Power procured from inter-state sources	39.838		
		Power at state transmission boundary	39.838		
v	11 kV	Renewable Energy Procurement	0.2239	Self generation = solar power plant in own	
		Small capacity conventional/ biomass/ hydro plants	0.00		
		Sales Migration Input	0.00		
vi	LT	Renewable Energy Procurement	0.775	Total LT export	
		Sales Migration Input	0		
vii		**Energy Embedded within DISCOM wires network**	1.00		
viii		**Total Energy Available/ Input**	41.06		

4	Voltage level	Energy Sales Particulars	MU	Reference	
i	LT Level	DISCOM' consumers	25.67	Include sales to consumers in franchisee areas,	Total Lt Sales
		Demand from open access, captive	0.00		
		Embedded generation used at LT level	0.775	Demand from embedded generation at LT level	Total LT generation used
		Sale at LT level	25.67		
		Quantum of LT level losses	2.566	Included the LT OH line length, LT cable,	
		Energy Input at LT level	28.23		
ii.	11 kV Level	DISCOM' consumers	11.55	Include sales to consumers in franchisee areas,	
		Demand from open access, captive	0.00	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0.2239	Demand from embedded generation at 11kV	
		Sales at 11 kV level	11.55		
		Quantum of Losses at 11 kV	0.0523	EHT + HT losses	
		Energy input at 11 kV level	11.61		
		Total Energy Requirement	**39.838**		
		Total Energy Sales	**37.220**		

Energy Accounting Summary

5	DISCOM	Input	Sale	Loss	Loss %
i	LT				
ii	11 Kv	39.84	37.22	2.618	6.57
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss (MU)	2.618
D loss (MU)	2.618
T&D loss (%)	6.57
D loss (%)	6.57

N. K. KRISHNAKUMAR M.A., LL.M.
ASSISTANT SECRETARY
ELECTRICITY DEPARTMENT
THRISSUR CORPORATION
Pin No. 680 001
Phone 0487 2422470
Mobile 8921037758
Email : electricitydepartment@yahoo.co.in

Details of Division Wise Losses (See note below**)

Division Wise Losses

Period From Oct 2022 to Dec 2022

S.No	Name of circle	Circle code	Name of Division	Consumer category	Consumer profile: No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Energy parameters: Input energy (MU)	Billed energy (MU): Metered energy	Unmetered/assessment energy	Total energy	% of energy consumption	Losses: T&D loss (MU)	T&D loss (%)	Commercial Parameter: Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT & Closs (%)
1	TCED	TCED	TCED	Residential	22471	0	22471	54%	108.27	0	108.270	47.3%	39.838	9.50	0	9.50	25.53%	2.618	6.57%	6.504	6.369	97.93%	
				Agricultural	186	0	186	0.45%	0.445	0	0.445	0.2%		0.0061	0	0.0061	0.02%			0.0049	0.0040	81.70%	
				Commercial/Industrial-LT	18467	0	18467	44%	77.548	0	77.548	33.9%		15.86	0	15.86	42.60%			17.842	16.231	90.97%	
				Commercial/Industrial-HT	133	0	133	0.32%	41.885	0	41.885	18.3%		11.55	0	11.55	31.04%			12.247	11.083	90.50%	
				Others	287	0	287	1%	0.676	0	0.676	0.3%		0.30	0	0.30	0.81%			0.151	0.000	0.00%	
	Sub-total				41544	0	41544	100%	228.82	0	228.82	100%	39.838	37.22	0	37.22	100%	2.618	6.57%	36.75	33.69	91.67%	14.35%
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
	Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	100%
76	Total			Residential	22471	0	22471	54.09%	108.27	0	108.270	47.3%	39.838	9.50	0	9.50	25.53%	2.618	6.57%	6.504	6.369	97.93%	
				Agricultural	186	0	186	0.45%	0.445	0	0.445	0.2%		0.0061	0	0.0061	0.02%			0.005	0.004	81.70%	
				Commercial/Industrial-LT	18467	0	18467	44.45%	77.548	0	77.548	33.9%		15.86	0	15.86	42.60%			17.842	16.231	90.97%	
				Commercial/Industrial-HT	133	0	133	0.32%	41.885	0	41.885	18.3%		11.55	0	11.55	31.04%			12.247	11.083	90.50%	
				Others	287	0	287	0.69%	0.676	0	0.676	0.3%		0.30	0	0.30	0.81%			0.151	0.000	0.00%	
77	At company level				41544	0	41544	100%	228.82	0	228.82	100%	39.838	37.22	0	37.22	100%	2.618	6.57%	36.75	33.69	91.67%	14.35%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

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93.43%

Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM:

Full Address:-

Seal

എൻ. കെ. കൃഷ്ണകുമാർ/N. K. KRISHNAKUMAR M.A, LL.M.
അസിസ്റ്റന്റ് സെക്രട്ടറി/ASSISTANT SECRETARY
വൈദ്യുതി വിഭാഗം/ELECTRICITY DEPARTMENT
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മൊബൈൽ/Mobile - 8921037758
ഇമെയിൽ/Email : electricitydepartment@yahoo.co.in
പിൻ/PIN : 680 001

Signature:-

Name of Energy Manager: B. NIKHIL

Registration Number: EA-24811

JOSE.T.S
Electrical Engineer
E... ...y Department
Thrissur Corporation
Tel:2423559

Form-Input energy(Details of Input energy & Infrastructure)

A. Summary of energy input & infrastructure

S.No	Parameters	Period From Oct 2022 to Dec 2022	Remarks (Source of data)
A.1	Input Energy purchased (MU)	39.838	Electricity bill
A.2	Transmission loss (%)	0%	
A.3	Transmission loss (MU)	0	
A.4	Energy sold outside the periphery(MU)	0.00	
A.5	Open access sale (MU)	0	
A.6	EHT sale	0	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	39.83	Total net input
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)		
A.9	Is 100% metering available at 11 kV (Select yes or no from list)		
A.10	% of metering available at DT	63%	288 out of 462 transformers
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	0	
A.14	No of feeders at 11kV voltage level	18	
A.15	No of LT feeders level	0	Not available
A.16	Line length (ckt. km) at 66kV voltage level	0	
A.17	Line length (ckt. km) at 33kV voltage level	4.2	Measured through HT line mapping
A.18	Line length (ckt. km) at 11kV voltage level	117.976	Measured through HT line mapping
A.19	Line length (km) at LT level	285.675	Measured through LT line mapping
A.20	Length of Aerial Bunched Cables	1.85	Measured through LT line mapping
A.21	Length of Underground Cables	54.29	Site measurement
A.22	HT/LT ratio	01/1.6	

B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltage (kV)	Division (kVA)	Sub-Division (kVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/ unmetered/ AMI/AMR)	Status of Meter (Functional/Non-functional)	Metering Date: Date of last actual meter	Feeder Type (Agri/ Industrial/Mixed)	Status of Communication: % data received through	Number of hours when	Total Number of hours in	Period From Oct 2022 to Dec 2022: Meter S.No	CT/PT ratio	Import	Export	Sales	Remarks (Source of data)
B.1	TCED	TCED	110			21/Thrissur corp	VIPL	Metered	Functioning	01/04/2022	Mixed	0	0	NA	X2005320	200/1	23.42	-		110 kV s/s
B.2	TCED	TCED	66			21/1029	OLVI	Metered	Functioning	01/04/2022	Mixed	0	0	NA	17052040	200/1	16.41	-		66 kV s/s
B.3																				
B.4																				
B.5																				
B.6																				
B.7																				
B.8																				
B.1001	Total (MU)																39.83	0.00		
B.1002	Net input energy at DISCOM periphery (MU)																	39.83		

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പിൻ/PIN : 680 001

Signature:
Name of Energy
Registration Number:

Assistant Engineer
Electricity Department
Thrissur Corporation

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

Details of Input Energy Sources

Period From Oct 2022 to Dec 2022

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal, Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (In years/months/days)	Type of Grid (Inter-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At Input)	Remarks (Source of data)
1	NIL							
2								

B. Embedded Generation in DISCOM Area

S.NO	Name of Generation Station	Generation Capacity (In MW)	Type of Station (Generation Based Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (In MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (In MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (In MU)	Remarks (Source of data)
1	Own generation	0.2239	Renewable	Net metering	Renewable Source	11		11	0.2239							Manual measurement - Excel sheet
2	From consumers	0.775	Renewable	Net metering	Renewable Source	0.415		0.415	0.775							Manual measurement - Excel sheet

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പെർ നമ്പർ/Pen No: 743648
ഫോൺ/Phone - 0487 2422470
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Assistant Engineer
Electricity Department
Thrissur Corporation

JOSE.T.S
Electrical Engineer
city Department
Thrissur Corporation
Ph:9446235505

(Details of Consumers)
Summary of Energy
Period From Oct 2022 to Dec 2022

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (kV)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	0.415	22471	9.50	
2	Commercial	LT	0.415	17646	14.16	
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting	LT	0.415	287	0.30	VIII B
9	HT Water Supply					
10	HT Industrial	HT	11	5	0.16	HT IA
11	Industrial (Small)	LT	0.415	491	0.83	LT IV
12	Industrial (Medium)					
13	HT Commercial	HT	11	89	6.37	HT 4A,4B,SPS
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department	LT	0.415	330	0.87	
19	HT general	HT	11	24	3.73	HT 2A,2B
20	Agriculture	LT	0.415	186	0.01	LT V
21	Government offices and department	HT	11	15	1.27	
22	Others-5 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
			Total	41544	37.22	

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പിൻ/PIN : 680 001

Assistant Engineer
Electricity Department
Thrissur Corporation

(Details of Feeder-wise losses)

Period From Oct 2022 to Dec 2022

Sl No.	Zone	Received at Circle (in MU)	Received at Division (in MU)	Received at Sub-division (in MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (in MU)	T&D losses %	AT&C losses %	% Data Received through Automatically (If Feeder AMR/AMI)	Remarks
1	TCED						Mission quarters	Urban	Others					0.00	nil	
2	TCED						Veliyannoor	Urban	Others					0.00	nil	
3	TCED						Koorkenchery	Urban	Others					0.00	nil	
4	TCED						Paravattani	Urban	Others					0.00	nil	
5	TCED						Aranattukara	Urban	Others					0.00	nil	
6	TCED						Jubilee medical collage	Urban	Others				#DIV/0!	0.000	nil	
7	TCED						Vivekodayam	Urban	Others					0.00	nil	
8	TCED						Ajini	Urban	Others				#DIV/0!	0.000	nil	
9	TCED						Punkunnam	Urban	Others					0.00	nil	
10	TCED						Keralavarma	Urban	Others					0.00	nil	
11	TCED						Ramanilayam	Urban	Others				#DIV/0!	0.000	nil	
12	TCED						MO road	Urban	Others					0.00	nil	
13	TCED						Kottappuram	Urban	Others					0.00	nil	
14	TCED						Chembukavu	Urban	Others				#DIV/0!	0.000	nil	
15	TCED						Shornur road	Urban	Others				#DIV/0!	0.000	nil	
16	TCED						DH feeder	Urban	Others					0.00	nil	
17	TCED						East fort	Urban	Others					0.00	nil	
18	TCED						Vanchikulam	Urban	Others							

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മൊബൈൽ/Mobile - 8921037758
ഇ-മെയിൽ/Email : electricitysectionsecretary@yahoo.co.in

a. Division wise status of DT-level metering

Zone name	Circle name	Division name	Feeder name	Total no of DT on feeder	No of unmetered DTs	No of metered DTs			No. of DTs with	
						AMR	AMI	Non-AMR /	Communi	Non-
1	2	3	4	5=(6+7+8+9)	6	7	8	9	10	11
TCED	TCED		Ramanilayam	18	8		10		10	
TCED	TCED		Bini	17	7		10		10	
TCED	TCED		Chembukavu	23	4		19		19	
TCED	TCED		Shornur Road	42	15		27		27	
TCED	TCED		East Fort	27	19		8		8	
TCED	TCED		Koorkenchery	22	7		15		15	
TCED	TCED		Veliyanoor	18	9		9		9	
TCED	TCED		Vivekodhayam	21	8		13		13	
TCED	TCED		Arnattukkara	30	15		15		15	
TCED	TCED		DH	33	17		16		16	
TCED	TCED		Kottappuram	57	12		45		45	
TCED	TCED		M O Road	28	17		11		11	
TCED	TCED		Mission Quarters	28	5		23		23	
TCED	TCED		Paravattani	23	2		21		21	
TCED	TCED		Poonkunam	33	10		23		23	
TCED	TCED		Keralavarma	35	19		16		16	
TCED	TCED		Jubilee Mission	Dedicated feeder	Dedicated feeder					

b. Details of DT-wise losses

Sub-station	Feeder ID	Feeder Name 1	DT Id no 2	DT Capacity (kVA)	Predominant	Type of	Status of	% of data	No. of 3	Input 4	Billed 5	Loss of 6 = 4-5	% Loss (7)=

Not available as 100% DT metering not done also the DT measurement not yet commenced

Assistant Engineer
Electricity Department
Thrissur Corporation

JOSE.T.S
Electrical Engineer
Electricity Department
Thrissur Corporation
Tel:2423559

എൻ. കെ. കൃഷ്ണകുമാർ/ N. K. KRISHNAKUMAR M.A, LL.M.
അസിസ്റ്റന്റ് സെക്രട്ടറി/ASSISTANT SECRETARY
വൈദ്യുതി വിഭാഗം/ ELECTRICITY DEPARTMENT
തൃശ്ശൂർ കോർപ്പറേഷൻ/THRISSUR CORPORATION
പെർ നമ്പർ/Pen No 743648
ഫോൺ/Phone - 0487 2422470
മൊബൈൽ/Mobile - 8921037758
ഇമെയിൽ/Email : electricitydepartment@yahoo.co.in

Consumer category	Billed energy (in kWh)			Subsidized billed energy (in kWh)			Applicable rate of (in Rs/kWh)		Subsidy due from state govt (in Rs Cr)			Subsidy (in Rs Cr)	Subsidy received (in Rs Cr)	Balance subsidy (in Rs Cr)
	Metered	Unmetered	Total	Metered	Unmetered*	Total	Metered	Unmetere	Metered	Unmetered	Total			
1	2	3	4= 2 + 3	5	6	7 = 5+6	8	9	10 = 5 x 8	11 = 6 x 9	12 = 10 + 11	13	14	15 = 13 + 14
Residential		0	0.0000	0	0	0	0	0	0	0	0	0	0	0
Agricultural		0	0.0000	0	0	0	0	0	0	0	0	0	0	0
Commercial/Industrial-LT		0	0.0000	0	0	0	0	0	0	0	0	0	0	0
Commercial/Industrial-HT		0	0.0000	0	0	0	0	0	0	0	0	0	0	0
Others + feedback		0	0.0000	0	0	0	0	0	0	0	0	0	0	0
Total	**0.00**		**0.00**											

*Basis of assessment of energy to be provided in the notes along with relevant Government Orders

** Provide copy of relevant work orders

NO SUBSIDY IN TCED

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അസിസ്റ്റന്റ് സെക്രട്ടറി/ASSISTANT SECRETARY
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മൊബൈൽ/Mobile - 9921037759
ഇമെയിൽ/Email : electricitydepartment@yahoo.co.in
പിൻ/PIN : 680 001

Assistant Engineer
Electricity Department
Thrissur Corporation

Tel:2423659