

State:	KERALA
Discom:	TCED
Current Year (CY)	
Previous Year (PY)	#N/A

Table 1: Revenue Details	2025-26	Quarter 1 0	Quarter 2 2025-26	Quarter 3 2025-26	Quarter 4 2025-26	Cumulative (6M/9M/12M) 2025-26
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	43,08,57,554	44,37,79,149	36,85,36,096	38,88,42,573	39,25,56,269	1,59,37,14,086
A1: Revenue from Sale of Power	35,10,93,035	37,04,21,903	29,80,18,183	31,61,45,577	31,58,76,562	1,30,04,62,225
A2: Fixed Charges/Recovery from theft etc.	7,97,64,518	7,33,57,246	7,05,17,912	7,26,96,997	7,66,79,706	29,32,51,861
A3: Revenue from Distribution Franchisee						
A4: Revenue from Inter-state sale and Trading						
A5: Revenue from Open Access and Wheeling						
A6: Any other Operating Revenue						
Revenue - Subsidies and Grants (B = B1+B2+B3)						
B1: Tariff Subsidy Booked						
B2: Revenue Grant under UDAY						
B3: Other Subsidies and Grants						
Other Income (C = C1+C2+C3)	44,95,448	1,01,62,695	68,36,821	63,33,920	1,31,55,918	3,64,89,354
C1: Income booked against deferred revenue*						
C2: Misc Non-tariff income from consumers (including DPS)	11,77,328	11,77,059	11,72,595	11,86,245	11,68,571	47,04,470
C3: Other Non-operating income	33,18,120	89,85,636	56,64,226	51,47,675	1,19,87,347	3,17,84,883
Total Revenue on subsidy booked basis (D = A + B + C)	43,53,53,002	45,39,41,844	37,53,72,916	39,51,76,493	40,57,12,187	1,63,02,03,440
Tariff Subsidy Received (E)						
Total Revenue on subsidy received basis (F = D - B1 + E)	43,53,53,002	45,39,41,844	37,53,72,916	39,51,76,493	40,57,12,187	1,63,02,03,440
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)						

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	2025-26	Quarter 1 0	Quarter 2 0	Quarter 3 0	Quarter 4 0	Cumulative (6M/9M/12M) 0
Cost of Power (G = G1 + G2+ G3)	36,31,47,379	38,16,99,002	32,09,98,680	34,04,62,396	35,19,59,962	1,39,51,20,040
G1: Generation Cost (Only for GEDCOS)						
G2: Purchase of Power	36,31,47,379	38,16,99,002	32,09,98,680	34,04,62,396	35,19,59,962	1,39,51,20,040
G3: Transmission Charges						
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	5,51,51,446	2,69,74,652	5,68,13,560	5,03,89,611	5,33,54,066	18,75,31,888
H1: Repairs & Maintenance	8,96,415	15,63,506	7,35,025	13,75,170	11,75,229	48,48,930
H2: Employee Cost	3,36,51,601	39,01,184	3,26,90,608	2,56,89,393	2,93,20,399	9,16,01,584
H3: Admn & General Expenses	64,88,856	72,71,098	88,74,479	86,46,559	81,12,034	3,29,04,169
H4: Depreciation	68,05,484	66,33,431	66,36,190	67,33,033	67,86,655	2,67,89,309
H5: Total Interest Cost	73,09,090	76,05,433	78,77,258	79,45,456	79,59,749	3,13,87,896
H6: Other expenses						
H7: Exceptional Items						
Total Expenses (I = G + H)	41,82,98,825	40,86,73,654	37,78,12,240	39,08,52,007	40,53,14,028	1,58,26,51,928
Profit before tax (J = D - I)	1,70,54,177	4,52,68,190	(24,39,323)	43,24,486	3,98,159	4,75,51,511
K1: Income Tax						
K2: Deferred Tax						
Profit after tax (L = J - K1 - K2)	1,70,54,177	4,52,68,190	(24,39,323)	43,24,486	3,98,159	4,75,51,511

Table 3: Total Assets	0 As on 30th June	0 As on 30th Sep	0 As on 31st Dec	0 As on 31st Mar
M1: Net Tangible Assets & CWIP	29,63,51,105	30,96,72,016	29,84,59,441	30,30,43,118
M2: Other Non-Current Assets				
M3: Net Trade Receivables	24,34,33,456	25,69,04,251	38,08,89,463	39,37,28,144
M3a: Gross Trade Receivable Govt. Dept.	5,13,38,574	18,33,38,340	18,33,38,340	18,33,38,340
M3b: Gross Trade Receivable Other than Govt. Dept.	19,20,94,882	7,35,65,910	19,75,51,122	21,03,89,803
M3c: Provision for bad debts				
M4: Subsidy Receivable				
M5: Other Current Assets	1,46,72,74,733	1,14,52,16,284	1,24,64,60,658	1,25,02,80,343
Total Assets (VI = M1 + M2 + M3 + M4 + M5)	2,00,70,59,294	1,71,17,92,551	1,92,58,09,562	1,94,70,51,605



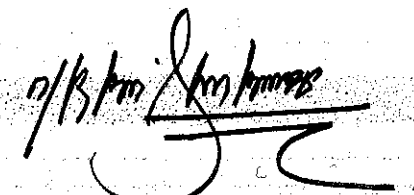
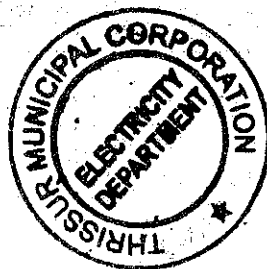

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Table 4: Total Equity and Liabilities							
N1: Share Capital & General Reserves	40,40,60,306	40,40,60,306		40,40,60,306	40,40,60,306		40,40,60,306
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	59,27,65,336	43,46,00,664		54,86,95,296	55,39,12,365		55,31,83,724
N3: Government Grants for Capital Assets							
N4: Non-current liabilities							
N5: Capex Borrowings							
N5a: Long Term Loans - State Govt							
N5b: Long Term Loans - Banks & FIs							
N5c: Short Term/ Medium Term - State Govt							
N5d: Short Term/ Medium Term - Banks & FIs							
N6: Non-Capex Borrowings							
N6a: Short Term Borrowings/ from Banks/ FIs							
N6b: Cash Credit/ OD from Banks/ FIs							
N8: Payables for Purchase of Power	10,67,33,984	10,68,80,592		10,80,98,490	11,22,71,466		13,18,11,912
N9: Other Current Liabilities	90,34,99,669	76,62,50,988		86,49,55,469	87,68,07,469		90,36,75,115
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	2,00,70,59,294	1,71,17,92,551		1,92,58,09,562	1,94,70,51,605		1,99,27,31,057

Balance Sheet Check

Table 5: Technical Details	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (6M/9M/12M)
	0	0	0	0	0
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)					
O1a: Hydel					
O1b: Thermal					
O1c: Gas					
O1d: Others					
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	27,12,204	17,20,602	18,42,685	23,39,332	32,06,630
O2a: Hydel					
O2b: Thermal					
O2c: Gas					
O2d: Others	2712204	17,20,602	18,42,685	23,39,332	32,06,630
O3: Total Auxiliary Consumption (MU) (Quarter Ended)					
O4: Gross Power Purchase (MU) (Quarter Ended)	4,63,86,200	4,98,45,000	4,21,79,600	4,44,12,000	4,60,52,600
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	4,90,98,404	5,15,65,602	4,40,22,285	4,67,51,332	4,92,59,230
O6: Transmission Losses (MU) (Interstate & Intrastate)					
O7: Gross Energy sold (MU)	4,63,94,176	4,92,71,787	4,11,77,085	4,36,59,394	4,48,18,170
O7a: Energy Sold to own consumers	4,63,94,176	4,92,71,787	4,11,77,085	4,36,59,394	4,48,18,170
O7b: Bulk Sale to Distribution Franchisee					
O7c: Interstate Sale/ Energy Traded/Net UI Export					
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	4,90,98,404	5,15,65,602	4,40,22,285	4,67,51,332	4,92,59,230
Net Energy Sold (MU) (O9 = O7 - O7c)	4,63,94,176	4,92,71,787	4,11,77,085	4,36,59,394	4,48,18,170
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	43,08,57,554	44,37,79,149	36,85,36,096	38,88,42,573	39,25,56,269
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	13,75,86,536	24,07,02,535	13,50,74,777	13,94,17,302	15,15,75,882
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	12,39,95,295	13,50,74,777	13,94,17,302	15,15,75,882	13,75,86,536
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	44,44,48,794	54,94,06,907	36,41,93,571	37,66,83,993	40,65,45,615
Billing Efficiency (%) (O14 = O9/O8*100)	94.49	95.55	93.54	93.39	90.98
Collection Efficiency (%) (O15 = O13/O10*100)	103.15	123.80	98.82	96.87	103.56
Energy Realised (MU) (O15a = O15*O9)	4,78,57,663	6,09,99,396	4,06,91,888	4,22,94,224	4,64,15,334
AT&C Loss (%) (O16 = 100 - O14*O15/100)	2.53	-18.29	7.57	9.53	5.77

Table 6: Key Parameters	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Cumulative (6M/9M/12M)
	0	0	0	0	0
ACS (Rs./kWh) (P1 = I*1/O5)	8.52	7.93	8.58	8.36	8.23
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*1/O5)	8.87	8.80	8.53	8.45	8.24
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.35	-0.88	0.06	-0.09	-0.01
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*1/O5)	8.87	8.80	8.53	8.45	8.24
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.35	-0.88	0.06	-0.09	-0.01
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*1/O5)	8.87	8.80	8.53	8.45	8.24
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.35	-0.88	0.06	-0.09	-0.01
Receivables (Days) (P8 = 365*M5/A)	51	53	86	90	88
Payables (Days) (P9 = 365*N10/G)	27	25	28	30	34
Total Borrowings (P10 = N6 + N8 + N9)	#REF!	#REF!	#REF!	#REF!	#N/A



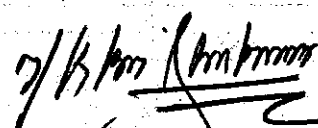

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Table 7: Consumer Categorywise Details of Sale (Units)									
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (5M/9M/12M)
	0		0		0		0		0
Q1: Domestic	1,21,36,889	1,44,34,500		94,82,438		1,01,63,782			4,43,59,582
Q2: Commercial	2,17,25,858	2,15,56,936		1,92,96,160		2,04,46,510		1,02,78,862	8,24,27,757
Q3: Agricultural	14,278	20,331		6,253		6,864		2,11,28,151	47,779
Q4: Industrial	11,48,748	11,64,795		10,64,880		11,04,903		14,331	44,85,012
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	23,56,713	25,00,330		23,11,036		24,86,981		11,50,434	98,82,136
Q6: Others	90,11,690	95,94,895		90,16,318		94,50,354		25,83,789	3,77,24,170
Railways								96,62,603	
Bulk Supply									
Miscellaneous	90,11,690	95,94,895		90,16,318		94,50,354			
Distribution Franchisee									
Interstate/ Trading/ UI									
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	4,63,94,176	4,92,71,787		4,11,77,085		4,36,59,394		4,48,18,170	17,89,26,436

Table 8: Consumer Categorywise Details of Sale (Rs.)									
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)
	0		0		0		0		0
Q1: Domestic	7,94,37,458	11,97,86,262		6,94,02,209		7,57,24,023		7,92,16,144	34,41,28,637
Q2: Commercial	18,57,31,660	25,09,62,460		22,61,60,192		24,01,27,832		24,77,07,928	96,49,58,412
Q3: Agricultural	34,229	99,881		60,226		63,473		79,423	3,03,003
Q4: Industrial	69,85,128	93,72,924		86,90,298		91,13,019		95,38,289	3,67,14,530
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1,79,39,932	2,16,25,427		2,10,96,104		2,26,63,579		2,33,50,875	8,87,35,985
Q6: Others	6,15,89,202	8,93,63,980		8,20,43,859		8,16,76,572		7,93,44,968	33,24,29,379
Railways									
Bulk Supply									
Miscellaneous	6,15,89,202	8,93,63,980		8,20,43,859		8,16,76,572		7,93,44,968	
Distribution Franchisee									
Interstate/ Trading/ UI									
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	35,17,17,609	49,12,10,934		40,74,52,888		42,93,68,497		43,92,37,627	1,76,72,69,947

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, it would be mandatory to provide quarterly data for previous year i.e FY21-22.

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)									
	Quarter 1			Quarter 2			Quarter 3		
	0			0			0		
	Revenue Booked excluding subsidy			Subsidy received			Subsidy Booked		
R1: Domestic									
R2: Commercial									
R3: Agricultural									
R4: Industrial									
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)									
R6: Others									
Railways									
Bulk Supply									
Miscellaneous									
Distribution Franchisee									
Interstate/ Trading/ UI									
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)									

Table 9: Power Purchase Details									
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)
	0		0		0		0		0
	In MUs		in MUs		in MUs		in MUs		In MUs
Power Purchase through Long term PPA									
Own Generation for GEDCOs									
Power Purchase (Short term & Medium Term)									
Total Power Purchase									

Note:- Power Departments (PDs) are not required to fill the data of Balance Sheet. However, the Trade Receivables data are required to be filled in Table - 5: Technical Details at Row D11 (Opening Gross Trade Receivables) and D12 (Gross Closing Trade Receivables).



[Signature]
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