

General Information			
1	Name of the DISCOM	THRISSUR CORPORATION ELECTRICITY DEPARTMENT (TCED)	
2	i) Year of Establishment	1937	
	ii) Government/Public/Private	GOVERNMENT	
3	DISCOM's Contact details & Address		
i	City/Town/Village	THRISSUR	
ii	District	THRISSUR	
iii	State	KERALA	Pin 680001
iv	Telephone	0487-2422470	Fax
4	Registered Office		
i	Company's Chief Executive Name	KN Krishnakumar	
ii	Designation	Assistant Secretary	
iii	Address	THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD	
iv	City/Town/Village	THRISSUR	P.O. MO ROAD
v	District	THRISSUR	
vi	State	KERALA	Pin 680001
vii	Telephone	0487-2422470	Fax
5	Nodal Officer Details*		
i	Nodal Officer Name (Designated at DISCOM's)	JOSE TS	
ii	Designation	ELECTRICAL ENGINEER	
iii	Address	TCED, THRISSUR CORPORATION ELECTRICITY DEPARTMENT, MO ROAD	
iv	City/Town/Village	THRISSUR	P.O. MO ROAD
v	District	THRISSUR	
vi	State	KERALA	Pin 680001
vii	Telephone	0487-2423559	Fax
6	Energy Manager Details*		
i	Name	B NIKHIL	
ii	Designation	ASSISTANT ENGINEER	Whether EA or EM EA
iii	EA/EM Registration No.	EA-24811	
iv	Telephone	Fax	
v	Mobile	9037192013	E-mail ID electricitydepartment@yahoo.co.in
7	Period of Information		
	Year of (FY) information including Date and Month (Start & End)	01-OCT-2024 TO 31-DEC 2024	

ENERGY AUDITOR
ENERGY AUDIT CELL
TCED

JOSE T.S
Electrical Engineer,
Electricity Department
Thrissur Corporation
Tel:2423559

എൻ.കെ. കൃഷ്ണകുമാർ / N.K. KRISHNAKUMAR M.A., LL.M.
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 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 ഫോൺ നമ്പർ / Pen No. 743648
 ഫോൺ / Phone-0487 2422470
 മൊബൈൽ / Mobile-8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	01-OCT-2024 TO 31-DEC 2024	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	44.412
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	44.412
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	41.81
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	2.604
	Collection Efficiency	%	94.81%
(c)	Aggregate Technical & Commercial Loss	%	10.75%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Signature:- **REGULATORY AUDITOR**
 Name of Energy Auditor: **S. N. K. HIL**
 Registration Number: **EA 24811**

Chartered Engineer
 Regulatory Department
 TSSPL Corporation
 Tel: 2623554

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 പിൻ / PIN: 680 001

Seal

Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1	1	1	
ii	Number of divisions	1	1	1	
iii	Number of sub-divisions	1	1	1	
iv	Number of feeders	18	18	16	
v	Number of DTs	502	502	410	
vi	Number of consumers	42754	42754		
2	Parameters	66kV and above	33kV	11/22kV	LT
a.i.	Number of conventional metered consumers	-	-	-	8248
ii	Number of consumers with 'smart' meters	-	-	-	-
iii	Number of consumers with 'smart prepaid' meters	-	-	-	-
iv	Number of consumers with 'AMR' meters	-	-	-	-
v	Number of consumers with 'non-smart prepaid' meters	-	-	139	35228
vi	Number of unmetered consumers	-	-	-	-
vii	Number of total consumers	-	-	139	43476
b.i.	Number of conventionally metered Distribution Transformers	-	-	-	308
ii	Number of DTs with communicable meters	-	-	-	-
iii	Number of unmetered DTs	-	-	-	194
iv	Number of total Transformers	-	-	-	502
c.i.	Number of metered feeders	-	-	-	-
ii	Number of feeders with communicable meters	-	-	18	-
iii	Number of unmetered feeders	-	-	-	-
iv	Number of total feeders	-	-	18	-
d.	Line length (ct km)	-	4.2	179.356	287.953
e.	Length of Aerial Bunched Cables	-	-	1.85	-
f.	Length of Underground Cables	-	2.565	71.83	4.525
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	44.412	Includes input energy for franchisees	
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0.000		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0		
		Quantum of inter-state transmission loss	0		
		Power procured from inter-state sources	44.412		
Power at state transmission boundary	44.412		6988 23638		
v	11 kV	Renewable Energy Procurement	0.3230	Self generation = solar power plant in own buildings + 11 kV export received	62458 93084
		Small capacity conventional/ biomass/ hydro plants Procurement	0.00		0.093084
		Sales Migration Input	2.070	Total LT export	
vi	LT	Renewable Energy Procurement	0		
		Sales Migration Input	2.39		
vii	LT	Energy Embedded within DISCOM wires network	46.81		
		Total Energy Available/ Input	46.81		
4	Voltage level	Energy Sales Particulars	MU	Reference	
i	LT Level	DISCOM' consumers	29.18	Include sales to consumers in franchisee areas, unmetered consumers	Total LT Sales
		Demand from open access, captive	0.00		
		Embedded generation used at LT level	1.590	Demand from embedded generation at LT level	Total LT generation used
		Sale at LT level	29.18		
		Quantum of LT level losses	2.513	Included the LT OH line length, LT cable, Switch gear & Commercial losses	
		Energy Input at LT level	31.69		
ii	11 kV Level	DISCOM' consumers	12.63	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0.00	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0.3342	Demand from embedded generation at 11kV level	
		Sales at 11 kV level	12.63		
		Quantum of Losses at 11 kV	0.0903	EHT + HT losses	
		Energy input at 11 kV level	12.72		
		Total Energy Requirement	44.414		
		Total Energy Sales	41.810		
Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	31.693	29.18	2.513	7.93
ii	11 kV	12.72	12.63	0.090	0.71
iii	33 kV				
iv	> 33 kV				
Loss Estimation for DISCOM					
		T&D loss (MU)	2.604		
		D loss (MU)	2.604		
		T&D loss (%)	5.86		
		D loss (%)	5.86		

ENERGY AUDITORS
ENERGY AUDIT CELL
TCEED

MOSETS
Electrical Engineer,
Thrissur Circle
Tel: 2340000

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Details of Division Wise Losses (See note below)**

Division Wise Losses																							
Period From OCT. 2024 to DEC. 2024																							
S.No	Name of circle	Circle code	Name of Division	Consumer profile							Energy parameters					Losses		Commercial Parameter			AT & C loss (%)		
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore		Collected Amount in Rs. Crore	Collection Efficiency
1	TCED	TCED	TCED	Residential	23065	0	23065	54%	110.16292	0	110.163	44.0%	44.412	10.16	0	10.16	24.31%	2.604	5.86%	7.572	7.238	95.58%	
				Agricultural	178	0	178	0.42%	0.42662	0	0.427	0.2%		0.0069	0	0.0069	0.02%			0.0058	0.0046	79.15%	
				Commercial/Industrial-LT	19012	0	19012	44%	94.19043	0	94.190	37.6%		18.70	0	18.70	44.73%			21.577	20.317	94.16%	
				Commercial/Industrial-HT	140	0	140	0.33%	44.49085	0	44.491	17.8%		12.63	0	12.63	30.20%			13.618	13.148	96.55%	
				Others	359	0	359	1%	0.9092	0	0.909	0.4%		0.31	0	0.31	0.75%			0.163	0.000	0.00%	
Sub-total				42754	0	42754	100%	250.18	0	250.18	100%	44.412	41.81	0	41.81	100%	2.604	5.86%	42.94	40.71	94.81%	10.75%	
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%		
76	Total			Residential	23065	0	23065	53.95%	110.16	0	110.163	44.0%	44.412	10.16	0	10.16	24.31%	2.604	5.86%	7.572	7.238	95.58%	
				Agricultural	178	0	178	0.42%	0.427	0	0.427	0.2%		0.0069	0	0.0069	0.02%			0.006	0.005	79.15%	
				Commercial/Industrial-LT	19012	0	19012	44.47%	94.190	0	94.190	37.6%		18.70	0	18.70	44.73%			21.577	20.317	94.16%	
				Commercial/Industrial-HT	140	0	140	0.33%	44.491	0	44.491	17.8%		12.63	0	12.63	30.20%			13.618	13.148	96.55%	
				Others	359	0	359	0.84%	0.909	0	0.909	0.4%		0.31	0	0.31	0.75%			0.163	0.000	0.00%	
Sub-total				42754	0	42754	100%	250.18	0	250.18	100%	44.412	41.81	0	41.81	100%	2.604	5.86%	42.94	40.71	94.81%	10.75%	
77	At company level			42754	0	42754	100%	250.18	0	250.18	100%	44.412	41.81	0	41.81	100%	2.604	5.86%	42.94	40.71	94.81%	10.75%	

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

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Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM:

Full Address:-

Seal

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 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

Signature: _____
 Name of Energy Manager: _____
 Registration Number: _____

ENERGY AUDITOR
ENERGY AUDIT CELL
 T. S. HIL
 EA 2481

Public Engineer
 Electricity Department
 Trissur Corporation
 Tel: 242355-

Form-Input energy(Details of Input energy & Infrastructure)

A. Summary of energy Input & Infrastructure

S.No	Parameters	Period From OCT 2024 to DEC 2024	Remarks (Source of data)
A.1	Input Energy purchased (MU)	44.412	Electricity bill+RE
A.2	Transmission loss (%)	0%	
A.3	Transmission loss (MU)	0	
A.4	Energy sold outside the periphery(MU)	0.00	
A.5	Open access sale (MU)	0	
A.6	EHT sale	0	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	44.41	Total net input
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)		
A.9	Is 100% metering available at 11 kV (Select yes or no from list)		
A.10	% of metering available at DT	65.00%	
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	0	
A.14	No of feeders at 11kV voltage level	18	
A.15	No of LT feeders level	0	Not available
A.16	Line length (ckt. km) at 66kV voltage level	0	
A.17	Line length (ckt. km) at 33kV voltage level	4.2	Measured through HT line mapping
A.18	Line length (ckt. km) at 11kV voltage level	179.356	Measured through HT line mapping
A.19	Line length (km) at LT level	287.953	Measured through LT line mapping
A.20	Length of Aerial Bunched Cables	1.85	Measured through LT line mapping
A.21	Length of Underground Cables	78.92	Site measurement
A.22	HT/LT ratio	1/2.335	

B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltage Level (KV)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/ un-metered/ AMU/AMR)	Status of Meter (Functional/Non-functional)	Metering Date	Feeder Type (Agr./ Industrial/Mixed)	Status of Communication			Period From Oct to Dec 2024				Sales	Remarks (Source of data)
												% data received through automatically if feeder AMR	Number of hours when meter was unable to communicate in period	Total Number of hours in the period	Meter S.No	CT/PT ratio	Import (MU)	Export (MU)		
B.1	TCED	TCED	110			21/Thrissur corp	VIPL	Metered	Functioning	01.01.2025	Mixed	0	0	NA	X2005320	200/1	26.19	-		110 kV s/s
B.2	TCED	TCED	66			21/1029	OLVI	Metered	Functioning	01.01.2025	Mixed	0	0	NA	17052040	200/1	18.22	-		66 kV s/s
B.3																				
B.4																				
B.5																				
B.6																				
B.7																				
B.8																				
B.1001	Total (MU)																44.412	0.00		
B.1002	Net input energy at DISCOM periphery (MU)																44.412			

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Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Seal

[Handwritten Signature]

Signature: *[Signature]*
 Name of Energy Manager:
 Register Number: **ENERGY AUDITOR**
ENERGY AUDIT CELL
TCED 4811

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[Handwritten Signature]
JOSE.T.S
 Electrical Engineer
 Electricity Department
 Thrissur Corpn.

26189600

18222400

308

Details of Input Energy Sources								
Period From Oct 24 to Dec 24								
A. Generation at Transmission Periphery (Details)								
S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal, Lignite)/Liquid/Gas/Renewable (biomass, bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At Input)	Remarks (Source of data)
1	NIL							
2	NO GENERATION BY TCED. AVAILING POWER FROM KSEB via 110kV & 66kV BULK							

B. Embedded Generation in DISCOM Area																
S.No	Name of Generation Station	Generation Capacity (In MW)	Type of Station (Generation Based- Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (In MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (In MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (In MU)	Remarks (Source of data)
1	Own generation/HT consumers	0.323	Renewable	Net metering	Renewable Source	11		11	0.323							Manual measurement - Excel sheet
2	From consumers	2.070	Renewable	Net metering	Renewable Source	0.415		0.415	2.070							Manual measurement - Excel sheet

[Handwritten Signature]

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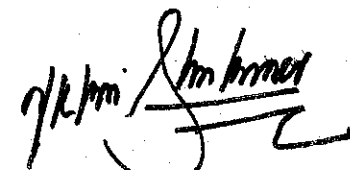
ENERGY AUDITOR
ENERGY AUDIT CELL
TCEB


[Handwritten Signature]
JOSE.T.S
Electrical Engineer
Thriassur


(Details of Feeder-wise losses)

Period From Oct 24 to Dec 24

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses %	AT&C losses %	% Data Received through Automatically (If feeder AMR/AMI)	Remarks
1	TCED						Mission quarters	Urban	Others					0.00	nil	
2	TCED						Veliyanoor	Urban	Others					0.00	nil	
3	TCED						Koorkenchery	Urban	Others					0.00	nil	
4	TCED						Paravattani	Urban	Others					0.00	nil	
5	TCED						Aranattukara	Urban	Others					0.00	nil	
6	TCED						Jubilee medical college	Urban	Others					0.000	nil	
7	TCED						Vivekodayam	Urban	Others					0.00	nil	
8	TCED						Bini	Urban	Others					0.000	nil	
9	TCED						Punkunnam	Urban	Others					0.00	nil	
10	TCED						Keralavarma	Urban	Others					0.00	nil	
11	TCED						Ramanilayam	Urban	Others					0.000	nil	
12	TCED						MO road	Urban	Others					0.00	nil	
13	TCED						Kottappuram	Urban	Others					0.00	nil	
14	TCED						Chembukavu	Urban	Others					0.000	nil	
15	TCED						Shornur road	Urban	Others				#DIV/0!	0.000	nil	
16	TCED						DH feeder	Urban	Others					0.00	nil	
17	TCED						East fort	Urban	Others					0.00	nil	
18	TCED						Vanjikulam	Urban	Others							
AS TCED IS IN CORPORATION AREA, ALMOST ALL FEEDERS ARE BACKFED REGULARLY TO MEET UNINTERRUPTED SUPPLY. HENCE FEEDER WISE LOSS CALCULATION IS DIFFICULT																


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 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
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ENERGY AUDITOR
ENERGY AUDIT CELL
TCED


 P. S. S. S. S.
 Electricity Department
 Thiruvananthapuram
 Tel: 2422470

a. Division wise status of DT level metering															
Zone name	Circle name	Division name	Feeder name	Total no of DT on feeder	No of unmetered DTs	No of metered DTs			No. of DTs with						Zone name
						AMR metered (communicable)	AMI metered (communicable)	Non-AMR / AMI metered (non-communicable)	Communicating (Total No out of 7 and 8)	Non-communicating (Total No. out of 7,8 and 9)					
1	2	3	4	5=(6+7+8+9)	6	7	8	9	10	11					5
TCED	TCED		Ramanilayam	30	9		21		21						TCED
TCED	TCED		Bini	29	6		23		23						TCED
TCED	TCED		Chembukavu	32	5		27		27						TCED
TCED	TCED		Shornur Road	52	15		37		37						TCED
TCED	TCED		East Fort	36	10		26		26						TCED
TCED	TCED		Koorkechery	28	7		21		21						TCED
TCED	TCED		Veliyanoor	27	9		18		18						TCED
TCED	TCED		Vivekodhayam	31	9		22		22						TCED
TCED	TCED		Arnattukkara	44	16		28		28						TCED
TCED	TCED		DH	44	18		26		26						TCED
TCED	TCED		Kottappuram	44	8		36		36						TCED
TCED	TCED		Vanjikulam	35	8		27		27						TCED
TCED	TCED		M O Road	59	20		39		39						TCED
TCED	TCED		Mission Quarters	39	7		32		32						TCED
TCED	TCED		Paravattani	31	7		24		24						TCED
TCED	TCED		Poonkunam	39	23		16		16						TCED
TCED	TCED		Keralavarma	40	17		23		23						TCED
TCED	TCED		Jubilee Mission	Dedicated feeder	Dedicated feeder										TCED
				641	225		446		446						


b. Details of DT-wise losses														
Sub-station ID	Feeder ID	Feeder Name	DT Id no	DT Capacity (kVA)	Predominant consumer type of DT (Domestic/Industrial /A griculture/Mixed)	Type of metering (Unmetered/AMI /AMR /Other)	Status of meter (functional/non-functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy (MU)	% Loss	Sub-station ID
	1		2						3	4	5	6 = 4-5	[(7)/((4)] *100	
													0.351014	
													0.648986	
Not available as 100% DT metering not done, also the DT measurement not yet commenced, may complete once RDSS projects are implemented during the FY 2025-26														Not a mea RDS


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P Consumer category (Separate for each subsidized consumer category)	Billed energy			Subsidized billed energy			Applicable rate of subsidy as notified by state govt		Subsidy due from state govt			Subsidy actually billed/claimed from state govt (as against col 12)	Subsidy received from state govt (As against col 13)	Balance subsidy yet to be received from state govt
	(in kWh)			(in kWh)			(in Rs/kWh)		(in Rs Cr)			(in Rs Cr)	(in Rs Cr)	(in Rs Cr)
	Metered	Unmetered	Total	Metered (out of col 2)	Unmetered* (out of col 3)	Total	Metered energy* *	Unmetere d energy	Metered energy	Unmetered energy	Total			
1	2	3	4= 2 + 3	5	6	7 = 5+6	8	9	10 = 5 x 8	11 = 6 x 9	12 = 10 + 11	13	14	15 = 13 + 14
Residential	10163782.00	0	10163782.0000	0	0	0	0	0	0	0	0	0	0	0
Agricultural	6864.00	0	6864.0000	0	0	0	0	0	0	0	0	0	0	0
Commercial/Industrial-LT	18698833.00	0	18698833.0000	0	0	0	0	0	0	0	0	0	0	0
Commercial/Industrial-HT	12625725.00	0	12625725.0000	0	0	0	0	0	0	0	0	0	0	0
Others + feedback	313053.00	0	313053.0000	0	0	0	0	0	0	0	0	0	0	0
Total	41808257.00		41808257.00											
*Basis of assessment of energy to be provided in the notes along with relevant Government Orders														
** Provide copy of relevant work orders														
NO SUBSIDY IN TCED														


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 Assistant Secretary
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