

State:	KERALA
Discom:	TCED
Current Year (CY)	2024-25
Previous Year (PY)	2023-24

Table 1: Revenue Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	44,37,79,149	40,39,30,884	36,85,36,096	39,41,38,494	38,88,42,573	36,35,44,664	-	38,77,37,109	1,20,11,57,818	1,54,93,51,151
A1: Revenue from Sale of Power	37,04,21,903	33,85,72,236	29,80,18,183	31,61,45,577	31,61,45,577	29,74,21,327	-	31,66,29,753	98,45,85,663	1,28,30,81,496
A2: Fixed Charges/Recovery from theft etc	7,33,57,246	6,53,58,648	7,05,17,912	6,36,80,314	7,26,96,997	6,51,23,337	-	7,11,07,356	21,65,72,155	26,62,69,655
A3: Revenue from Distribution Franchisee	-	-	-	-	-	-	-	-	-	-
A4: Revenue from Inter-state sale and Trading	-	-	-	-	-	-	-	-	-	-
A5: Revenue from Open Access and Wheeling	-	-	-	-	-	-	-	-	-	-
A6: Any other Operating Revenue	-	-	-	-	-	-	-	-	-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	-	-	-	-	-	-	-	-
B1: Tariff Subsidy Booked	-	-	-	-	-	-	-	-	-	-
B2: Revenue Grant under UDAY	-	-	-	-	-	-	-	-	-	-
B3: Other Subsidies and Grants	-	-	-	-	-	-	-	-	-	-
Other Income (C = C1+C2+C3)	1,01,62,695	43,11,015	68,36,821	52,50,123	63,33,920	54,79,273	-	51,36,385	2,33,33,435	2,01,76,795
C1: Income booked against deferred revenue*	-	-	-	-	-	-	-	-	-	-
C2: Misc Non-tariff income from consumers (including DPS)	11,77,059	13,37,044	11,72,595	11,75,649	11,86,245	11,92,084	-	11,73,301	35,35,899	48,78,078
C3: Other Non-operating income	89,85,636	29,73,971	56,64,226	40,74,474	51,47,675	42,87,188	-	39,63,084	1,97,97,536	1,52,98,717
Total Revenue on subsidy booked basis (D = A + B + C)	45,39,41,844	40,82,41,899	37,53,72,916	39,93,88,617	39,51,76,493	36,90,23,937	-	39,28,73,493	1,22,44,91,253	1,56,95,27,945
Tariff Subsidy Received (E)	-	-	-	-	-	-	-	-	-	-
Total Revenue on subsidy received basis (F = D - B1 + E)	45,39,41,844	40,82,41,899	37,53,72,916	39,93,88,617	39,51,76,493	36,90,23,937	-	39,28,73,493	1,22,44,91,253	1,56,95,27,945
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)	-	-	-	-	-	-	-	-	-	-

* Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
Cost of Power (G = G1 + G2 + G3)	38,16,99,002	35,42,57,640	32,09,98,680	30,88,00,340	34,04,62,396	32,82,55,570	-	34,99,81,640	1,04,31,60,078	1,34,12,95,190
G1: Generation Cost (Only for GEDCOS)	-	-	-	-	-	-	-	-	-	-
G2: Purchase of Power	38,16,99,002	35,42,57,640	32,09,98,680	30,88,00,340	34,04,62,396	32,82,55,570	-	34,99,81,640	1,04,31,60,078	1,34,12,95,190
G3: Transmission Charges	-	-	-	-	-	-	-	-	-	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	2,69,74,652	4,90,57,161	5,68,13,560	5,28,50,038	5,03,89,611	5,18,94,070	-	5,12,00,877	13,41,77,822	20,50,02,146
H1: Repairs & Maintenance	15,63,506	5,69,862	7,35,025	14,56,369	13,75,170	1,13,940	-	10,92,282	36,73,701	32,32,453
H2: Employee Cost	39,01,184	3,12,43,179	3,26,90,608	3,14,58,343	2,56,89,393	3,28,23,674	-	2,92,21,267	6,22,81,185	12,47,46,463
H3: Admn & General Expenses	72,71,098	35,69,559	88,74,479	59,43,534	86,46,559	48,70,093	-	67,36,814	2,47,92,135	2,11,20,000
H4: Depreciation	66,33,431	65,58,117	66,36,190	65,83,736	67,33,033	66,10,722	-	66,36,417	2,00,02,654	2,63,88,992
H5: Total Interest Cost	76,05,433	71,16,444	78,77,258	74,08,056	79,45,456	74,75,641	-	75,14,097	2,34,28,147	2,95,14,238
H6: Other expenses	-	-	-	-	-	-	-	-	-	-
H7: Exceptional Items	-	-	-	-	-	-	-	-	-	-
Total Expenses (I = G + H)	40,86,73,654	40,33,14,801	37,78,12,240	36,16,50,378	39,08,52,007	38,01,49,640	-	40,11,82,517	1,17,73,37,900	1,54,62,97,336
Profit before tax (J = D - I)	4,52,68,190	49,27,098	(24,39,323)	3,77,38,239	43,24,486	(1,11,25,703)	-	(83,09,024)	4,71,53,353	2,32,30,609
K1: Income Tax	-	-	-	-	-	-	-	-	-	-
K2: Deferred Tax	-	-	-	-	-	-	-	-	-	-
Profit after tax (L = J - K1 - K2)	4,52,68,190	49,27,098	(24,39,323)	3,77,38,239	43,24,486	(1,11,25,703)	-	(83,09,024)	4,71,53,353	2,32,30,609

Table 3: Total Assets	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
	As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP	30,96,72,016	32,12,10,084	29,84,59,441	31,73,09,273	30,30,43,118	31,57,61,702	-	30,95,68,488
M2: Other Non-Current Assets	-	-	38,08,89,463	39,25,11,389	39,37,28,144	37,86,89,132	-	37,79,31,138
M3: Net Trade Receivables	25,69,04,251	39,96,95,138	18,33,38,340	18,33,38,340	18,33,38,340	18,33,38,340	-	18,33,38,340
M3a: Gross Trade Receivable Govt. Dept.	18,33,38,340	18,33,38,340	19,75,51,122	20,91,73,048	21,03,89,803	19,53,50,791	-	19,45,92,798
M3b: Gross Trade Receivable Other-than Govt. Dept.	7,35,65,910	21,63,56,797	-	-	-	-	-	-
M3c: Provision for bad debts	-	-	-	-	-	-	-	-
M4: Subsidy Receivable	-	-	1,24,64,60,658	1,08,59,41,217	1,25,02,80,343	1,15,47,00,542	-	1,18,73,74,701
M5: Other Current Assets	1,14,52,16,284	1,04,86,53,575	1,92,58,09,562	1,79,57,61,878	1,94,70,51,605	1,84,91,51,376	-	1,87,48,74,326
Total Assets (M = M1 + M2 + M3 + M4 + M5)	1,71,17,92,551	1,76,95,58,797	-	-	-	-	-	-



ASST. SECRETARY
(electrical wing)
MUNICIPAL CORPORATION

Table 4: Total Equity and Liabilities

N1: Share Capital & General Reserves	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	43,46,00,664	50,92,69,898	54,86,95,296	51,28,98,306	55,39,12,365	52,52,90,323	51,78,89,503
N3: Government Grants for Capital Assets							
N4: Non-current liabilities							
N5: Capex Borrowings							
N6a: Long Term Loans - State Govt							
N6b: Long Term Loans - Banks & FIs							
N6c: Short Term/ Medium Term - State Govt							
N6d: Short Term/ Medium Term - Banks & FIs							
N6: Non-Capex Borrowings							
N7a: Short Term Borrowings/ from Banks/ FIs							
N7b: Cash Credit/ OD from Banks/ FIs							
N8: Payables for Purchase of Power	10,68,80,592	10,61,38,360	10,80,98,490	9,95,88,940	11,22,71,466	11,27,93,700	12,97,67,280
N9: Other Current Liabilities	76,62,50,988	75,00,90,232	86,49,55,469	77,92,14,326	87,68,07,469	80,70,07,047	82,31,57,237
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	1,71,17,92,551	1,76,95,58,797	1,92,58,09,562	1,79,57,61,878	1,94,70,51,605	1,84,91,51,376	1,87,48,74,326
Balance Sheet Check							

Table 5: Technical Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)										
O1a: Hydel										
O1b: Thermal										
O1c: Gas										
O1d: Others										
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	17,20,602	15,27,608	18,42,685	16,10,185	23,39,332	14,89,418		19,62,694	59,02,619	65,89,905
O2a: Hydel										
O2b: Thermal										
O2c: Gas										
O2d: Others	17,20,602	15,27,608	18,42,685	16,10,185	23,39,332	14,89,418		19,62,694	59,02,619	65,89,905
O3: Total Auxiliary Consumption (MU) (Quarter Ended)										
O4: Gross Power Purchase (MU) (Quarter Ended)	4,98,45,000	4,73,00,800	4,21,79,600	4,14,80,400	4,44,12,000	4,33,96,800		4,60,50,000	13,64,36,600	17,82,28,000
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	5,15,65,602	4,88,28,408	4,40,22,285	4,30,90,585	4,67,51,332	4,48,86,218		4,80,12,694	14,23,39,219	18,48,17,905
O6: Transmission Losses (MU)(Interstate & Intrastate)										
O7: Gross Energy sold (MU)	4,92,71,787	4,44,21,329	4,11,77,085	4,03,83,611	4,36,59,394	4,02,42,779		4,34,14,404	13,41,08,266	16,95,31,309
O7a: Energy Sold to own consumers	4,92,71,787	4,44,21,329	4,11,77,085	4,03,83,611	4,36,59,394	4,02,42,779		4,34,14,404	13,41,08,266	16,95,31,309
O7b: Bulk Sale to Distribution Franchisee										
O7c: Interstate Sale/ Energy Traded/Net UI Export										
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	5,15,65,602	4,88,28,408	4,40,22,285	4,30,90,585	4,67,51,332	4,48,86,218		4,80,12,694	14,23,39,219	18,48,17,905
Net Energy Sold (MU) (O9 = O7 - O7c)	4,92,71,787	4,44,21,329	4,11,77,085	4,03,83,611	4,36,59,394	4,02,42,779		4,34,14,404	13,41,08,266	16,95,31,309
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	44,37,79,149	40,39,30,884	36,85,36,096	39,41,38,494	38,88,42,573	36,35,44,664		38,77,37,109	1,20,11,57,818	1,54,93,51,151
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	24,07,02,535	25,54,75,577	13,50,74,777	27,33,82,991	13,94,17,302	28,23,22,107		26,72,95,121	51,51,94,614	1,07,84,79,796
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	13,50,74,777	28,80,86,206	36,41,93,571	38,51,99,378	37,66,83,993	37,85,71,650		41,43,29,695	1,29,02,84,471	1,54,94,05,969
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	54,94,06,907	37,13,24,255	93.54	93.72	93.39	89.66	#DIV/0!	90.42	94.22	91.73
Billing Efficiency (%) (O14 = O9/O8*100)	95.55	90.97	98.82	97.73	96.87	104.13	#DIV/0!	106.86	107.42	100.00
Collection Efficiency (%) (O15 = O13/O10*100)	123.80	91.93	4,06,91,888	3,94,67,705	4,22,94,224	4,19,06,200	#DIV/0!	4,63,91,940	#DIV/0!	16,86,01,338
Energy Realised (MU) (O15a = O15*O9)	6,09,99,396	4,08,35,493	7.57	8.41	9.53	6.64	#DIV/0!	3.38	#DIV/0!	8.77
AT&C Loss (%) (O16 = 100 - O14*O15/100)	-18.29	16.37								

Table 6: Key Parameters

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
ACS (Rs./kWh) (P1 = I*1/O5)	7.93	8.26	8.58	8.39	8.36	8.47	#DIV/0!	8.36	8.27	8.37
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*1/O5)	8.80	8.36	0.06	8.53	8.45	8.22	#DIV/0!	8.18	8.60	8.49
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.88	-0.10	8.53	-0.88	-0.09	0.25	#DIV/0!	0.17	-0.33	-0.13
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*1/O5)	8.80	8.36	0.06	8.53	8.45	8.22	#DIV/0!	8.18	8.60	8.49
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.88	-0.10	8.53	9.27	-0.09	0.25	#DIV/0!	0.17	-0.33	-0.13
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*1/O5)	8.80	8.36	0.06	-0.88	-0.09	0.25	#DIV/0!	0.17	-0.33	-0.13
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.88	-0.10	86	90	90	90		89	35	
Receivables (Days) (P8 = 365*M5/A)	53	90	28	27	30	31	#REF!	#REF!	#N/A	#N/A
Payables (Days) (P9 = 365*N10/G)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#N/A	#N/A
Total Borrowings (P10 = N6 + N8 + N9)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#N/A	#N/A

for *[Signature]*
 ASST SECRETARY
 (Electrical Divn)
 POWER SUPPLY CORPORATION



	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
Q1: Domestic	1,44,34,500	1,29,88,980	94,82,438	1,02,36,972	1,01,63,782	1,01,78,511	1,06,71,844	1,06,71,844	3,40,80,720	4,40,76,307
Q2: Commercial	2,15,56,936	2,01,22,264	1,92,96,160	1,83,18,385	2,04,46,510	1,89,61,874	1,95,45,794	1,95,45,794	6,12,99,606	7,73,48,317
Q3: Agricultural	20,331	23,051	6,253	10,488	6,864	8,158	13,624	13,624	33,448	55,321
Q4: Industrial	11,64,795	10,78,977	10,64,880	10,05,579	11,04,903	10,44,856	11,10,206	11,10,206	33,34,578	42,39,618
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	25,00,330	25,53,760	23,11,036	23,30,888	24,86,981	22,88,550	23,62,986	23,62,986	72,98,347	95,36,184
Q6: Others	95,94,895	76,54,297	90,16,318	84,81,299	94,50,354	77,60,830	93,09,950	93,09,950	2,80,61,567	3,42,75,562
Railways										
Bulk Supply										
Miscellaneous	95,94,895	76,54,297	90,16,318	84,81,299	94,50,354	88,30,016	93,09,950	93,09,950	2,80,61,567	3,42,75,562
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	4,92,71,787	4,44,21,329	4,11,77,085	4,03,83,611	4,36,59,394	4,02,42,779	4,34,14,404	4,34,14,404	13,41,08,266	16,95,31,309

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
Q1: Domestic	11,97,86,262	9,87,54,350	6,94,02,209	7,29,23,300	7,57,24,023	7,23,53,176	8,20,53,977	8,20,53,977	26,49,12,493	32,60,86,703
Q2: Commercial	25,09,62,460	22,94,50,841	22,61,60,192	21,24,18,580	24,01,27,832	22,11,04,193	23,35,39,273	23,35,39,273	71,72,50,484	89,65,71,887
Q3: Agricultural	99,881	96,237	60,226	64,268	63,473	54,093	82,761	82,761	2,23,580	2,97,539
Q4: Industrial	93,72,924	84,87,026	86,90,298	80,99,262	91,13,019	84,06,172	89,92,434	89,92,434	2,71,76,241	3,39,84,894
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2,16,25,427	2,17,41,496	2,10,96,104	2,05,35,171	2,26,63,579	2,04,17,563	2,13,97,925	2,13,97,925	6,53,85,110	8,40,92,176
Q6: Others	8,93,63,980	8,55,32,037	8,20,43,859	8,00,97,913	8,16,76,572	8,29,98,204	8,42,76,068	8,42,76,068	25,30,84,411	33,29,04,222
Railways										
Bulk Supply										
Miscellaneous	8,93,63,980	8,55,32,037	8,20,43,859	8,00,97,913	8,16,76,572	8,29,98,204	8,42,76,068	8,42,76,068	25,30,84,411	33,29,04,222
Distribution Franchisee										
Interstate/ Trading/ UI									43,04,03,539	1,32,80,32,319
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	49,12,10,934	44,40,61,987	40,74,52,888	39,41,38,494	42,93,68,497	40,53,33,401	43,04,03,539	43,04,03,539	1,32,80,32,319	1,67,39,37,421

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23. It would be mandatory to provide quarterly data for previous year i.e FY21-22.

	Quarter 1			Quarter 2			Quarter 3			Quarter 4			Cumulative (6M/9M/12M)	
	2024-25	2023-24	2023-24	2024-25	2023-24	2023-24	2024-25	2023-24	2023-24	2024-25	2023-24	2023-24	2023-24	2023-24
R1: Domestic														
R2: Commercial														
R3: Agricultural														
R4: Industrial														
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)														
R6: Others														
Railways														
Bulk Supply														
Miscellaneous														
Distribution Franchisee														
Interstate/ Trading/ UI														
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)														

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
Power Purchase through Long term PPA										
Own Generation for GUDCs										
Power Purchase (Short term & 12 med. term)										
Total Power Purchase										

