

Profit & Loss

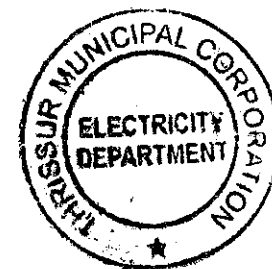
Table 1: Revenue Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	33,10,98,939	25,00,55,016	31,29,68,751	24,80,71,214	33,82,01,503	28,81,41,147	33,99,96,081	30,59,68,589	1,32,27,05,271	1,10,22,35,966
A1: Revenue from Sale of Power	27,72,20,820	20,81,74,579	25,39,37,417	19,71,50,664	27,55,70,463	23,61,43,675	27,76,79,828	25,32,17,444	1,08,44,08,527	89,46,88,362
A2: Fixed Charges/Recovery from theft etc.	5,38,18,119	5,18,80,437	5,90,31,334	5,09,20,550	6,26,31,038	5,19,97,472	6,23,16,253	5,27,51,145	23,77,96,744	20,75,49,604
A3: Revenue from Distribution Franchisee										
A4: Revenue from Inter-state sale and Trading										
A5: Revenue from Open Access and Wheeling										
A6: Any other Operating Revenue										
Revenue - Subsidies and Grants (B = B1+B2+B3)										
B1: Tariff Subsidy Booked										
B2: Revenue Grant under UDAY										
B3: Other Subsidies and Grants										
Other Income (C = C1+C2+C3)	52,58,222	1,33,97,864	77,47,990	1,68,59,163	52,40,217	1,47,79,131	2,54,90,792	1,27,74,296	4,37,37,161	5,78,10,453
C1: Income booked against deferred revenue*										
C2: Misc Non-tariff income from consumers (including DPS)	11,85,095	11,62,458	11,66,279	11,60,361	11,87,167	11,77,804	11,67,797	11,61,767	47,06,338	46,62,390
C3: Other Non-operating income	40,73,127	1,22,35,406	65,81,711	1,56,98,802	40,53,050	1,36,01,327	2,43,22,935	1,16,12,529	3,90,30,823	5,31,48,063
<b>Total Revenue on subsidy booked basis (D = A + B + C)</b>	<b>33,62,97,161</b>	<b>27,34,52,880</b>	<b>32,07,16,741</b>	<b>26,49,30,377</b>	<b>34,34,41,717</b>	<b>30,29,20,278</b>	<b>36,54,86,813</b>	<b>31,87,42,885</b>	<b>1,36,59,42,433</b>	<b>1,16,00,46,419</b>
Tariff Subsidy Received (E)										
<b>Total Revenue on subsidy received basis (F = D - B1 + E)</b>	<b>33,62,97,161</b>	<b>27,34,52,880</b>	<b>32,07,16,741</b>	<b>26,49,30,377</b>	<b>34,34,41,717</b>	<b>30,29,20,278</b>	<b>36,54,86,813</b>	<b>31,87,42,885</b>	<b>1,36,59,42,433</b>	<b>1,16,00,46,419</b>
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

\*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details

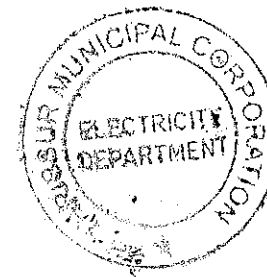
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Cost of Power (G = G1 + G2+ G3)	28,14,67,977	21,19,10,660	27,67,12,744	21,83,13,910	29,70,72,900	24,93,50,720	30,66,83,080	27,08,76,867	1,16,19,36,701	95,04,52,157
G1: Generation Cost (Only for GEDCOS)										
G2: Purchase of Power	28,14,67,977	21,19,10,660	27,67,12,744	21,83,13,910	29,70,72,900	24,93,50,720	30,66,83,080	27,08,76,867	1,16,19,36,701	95,04,52,157
G3: Transmission Charges										
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	5,32,28,356	5,43,90,292	5,14,52,646	4,86,76,869	5,44,59,775	4,57,97,944	5,32,90,756	4,62,46,810	21,24,31,532	19,51,11,915
H1: Repairs & Maintenance	7,99,597	8,46,349	15,06,329	13,09,969	11,43,274	13,53,619	2,75,081	33,55,043	47,24,281	68,64,980
H2: Employee Cost	3,74,31,193	3,82,06,349	3,65,19,154	3,21,17,693	3,66,58,641	2,87,22,258	3,31,44,315	2,50,12,309	14,37,53,303	12,40,58,609
H3: Admn & General Expenses	43,35,621	40,68,381	26,86,175	46,77,963	58,39,891	50,80,553	89,61,826	72,53,426	2,18,23,532	2,10,80,323
H4: Depreciation	63,99,469	63,62,875	63,99,835	63,66,816	64,19,261	63,78,472	64,92,774	63,97,898	2,57,11,339	2,55,06,061
H5: Total Interest Cost	42,62,476	49,06,338	43,41,153	42,04,428	43,98,708	42,63,042	44,16,760	42,28,134	1,74,19,097	1,76,01,942
H6: Other expenses										
H7: Exceptional Items										
<b>Total Expenses (I = G + H)</b>	<b>33,46,96,333</b>	<b>26,63,00,952</b>	<b>32,81,65,390</b>	<b>26,69,90,779</b>	<b>35,15,32,675</b>	<b>29,51,48,664</b>	<b>35,99,73,836</b>	<b>31,71,23,677</b>	<b>1,37,43,68,233</b>	<b>1,14,55,64,072</b>
Profit before tax (J = D - I)	16,00,829	71,51,928	(74,48,648)	(20,60,402)	(60,90,958)	77,71,614	55,12,978	16,19,208	(84,25,800)	1,44,82,347
K1: Income Tax										
K2: Deferred Tax										
<b>Profit after tax (L = J - K1 - K2)</b>	<b>16,00,829</b>	<b>71,51,928</b>	<b>(74,48,648)</b>	<b>(20,60,402)</b>	<b>(60,90,958)</b>	<b>77,71,614</b>	<b>55,12,978</b>	<b>16,19,208</b>	<b>(84,25,800)</b>	<b>1,44,82,347</b>



*[Signature]*  
ASSISTANT SECRETARY  
ELECTRICITY DEPARTMENT  
THRISSUR MUNICIPAL CORPORATION

Balance Sheet		2022-23		2021-22		2022-23		2021-22		2022-23		2021-22	
Table 3: Total Assets		As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar	As on 31st Mar	As on 31st Mar	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP		32,41,69,152	34,79,92,101	31,78,38,317	34,18,46,085	31,38,74,325	33,67,99,729	32,60,52,866	33,05,68,621				
M2: Other Non-Current Assets													
M3: Net Trade Receivables		25,45,28,099	27,82,01,269	24,96,59,576	27,55,68,885	25,91,24,953	25,44,22,484	36,96,29,723	26,06,16,171				
	M3a: Gross Trade Receivable Govt. Dept.	17,54,37,263	17,54,37,263	17,54,37,263	17,54,37,263	17,54,37,263	17,54,37,263	18,33,38,340	17,54,37,263				
	M3b: Gross Trade Receivable Other than Govt. Dept.	7,90,90,836	10,27,64,006	7,42,22,313	10,01,31,622	8,36,87,690	7,89,85,221	18,62,91,383	8,51,78,908				
	M3c: Provision for bad debts												
M4: Subsidy Receivable													
M5: Other Current Assets		1,01,62,93,773	92,48,68,215	1,04,32,63,692	95,66,77,492	1,05,39,62,186	1,01,18,82,408	1,06,95,03,067	1,02,29,32,769				
<b>Total Assets (M = M1 + M2 + M3 + M4 + M5)</b>		<b>1,59,49,91,024</b>	<b>1,55,10,61,585</b>	<b>1,61,07,61,585</b>	<b>1,57,40,92,462</b>	<b>1,62,69,61,463</b>	<b>1,60,31,04,621</b>	<b>1,76,51,85,656</b>	<b>1,61,41,17,561</b>				
Table 4: Total Equity and Liabilities													
N1: Share Capital & General Reserves		40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306				
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet		41,30,19,571	41,05,78,526	40,50,42,047	40,85,18,124	40,82,38,798	41,62,89,737	50,50,70,090	41,20,30,718				
N3: Government Grants for Capital Assets													
N4: Non-current liabilities													
N5: Capex Borrowings													
	N5a: Long Term Loans - State Govt.												
	N5b: Long Term Loans - Banks & FIs												
	N5c: Short Term/ Medium Term - State Govt.												
	N5d: Short Term/ Medium Term - Banks & FIs												
N6: Non-Capex Borrowings													
	N6a: Short Term Borrowings/ from Banks/ FIs												
	N6b: Cash Credit/ OD from Banks/ FIs												
N8: Payables for Purchase of Power		8,93,38,297	6,27,57,630	9,33,97,520	7,64,01,180	10,06,89,160	8,84,96,930	11,55,48,280	10,23,71,990				
N9: Other Current Liabilities		68,85,72,850	67,36,65,123	70,82,61,712	68,51,12,852	71,39,73,199	69,42,57,648	74,05,06,980	69,56,54,547				
<b>Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)</b>		<b>1,59,49,91,024</b>	<b>1,55,10,61,585</b>	<b>1,61,07,61,585</b>	<b>1,57,40,92,462</b>	<b>1,62,69,61,463</b>	<b>1,60,31,04,621</b>	<b>1,76,51,85,656</b>	<b>1,61,41,17,561</b>				
Balance Sheet Check													

Table 5: Technical Details		Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
		2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)											
	O1a: Hydel										
	O1b: Thermal										
	O1c: Gas										
	O1d: Others										
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)		14,09,339	13,92,965	11,86,062	13,91,663	12,04,772	11,70,498	28,02,611	18,00,035	66,02,784	57,55,161
	O2a: Hydel										
	O2b: Thermal										
	O2c: Gas										
	O2d: Others	14,09,339	13,92,965	11,86,062	13,91,663	12,04,772	11,70,498	28,02,611	18,00,035	66,02,784	57,55,161
O3: Total Auxiliary Consumption (MU) (Quarter Ended)											
O4: Gross Power Purchase (MU) (Quarter Ended)		4,06,42,000	3,05,05,600	3,69,94,000	3,17,01,000	3,98,38,000	3,61,86,400	4,11,31,400	3,91,94,200	15,86,05,400	13,75,87,200
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		4,20,51,339	3,18,98,565	3,81,80,062	3,30,92,663	4,10,42,772	3,73,56,898	4,39,34,011	4,09,94,235	16,52,08,184	14,33,42,361
O6: Transmission Losses (MU) (Interstate & Intrastate)											
O7: Gross Energy sold (MU)		4,00,58,456	3,15,80,102	3,59,90,114	3,01,64,139	3,79,36,960	3,47,22,398	3,97,05,756	3,72,33,232	15,36,91,286	13,36,99,871
	O7a: Energy Sold to own consumers	4,00,58,456	3,15,80,102	3,59,90,114	3,01,64,139	3,79,36,960	3,47,22,398	3,97,05,756	3,72,33,232	15,36,91,286	13,36,99,871
	O7b: Bulk Sale to Distribution Franchisee										
	O7c: Interstate Sale/ Energy Traded/Net UI Export										
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		4,20,51,339	3,18,98,565	3,81,80,062	3,30,92,663	4,10,42,772	3,73,56,898	4,39,34,011	4,09,94,235	16,52,08,184	14,33,42,361
Net Energy Sold (MU) (O9 = O7 - O7c)		4,00,58,456	3,15,80,102	3,59,90,114	3,01,64,139	3,79,36,960	3,47,22,398	3,97,05,756	3,72,33,232	15,36,91,286	13,36,99,871
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		33,10,38,939	26,00,55,016	31,29,68,751	24,80,71,214	33,82,01,501	28,81,41,147	33,99,96,081	30,59,68,589	1,32,22,05,271	1,10,22,35,966
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)		23,07,89,384	20,88,37,137	24,15,64,936	24,41,71,603	24,20,34,189	24,25,52,656	25,25,89,252	22,56,41,929	96,69,77,761	92,12,03,325
O12: Adjusted Gross Closing Trade Receivables (Rs crore)		24,15,64,936	24,41,71,603	24,20,34,189	24,25,52,656	25,25,89,252	22,56,41,929	25,54,79,577	23,07,89,384	99,16,67,954	94,31,55,572
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)		32,02,63,387	22,47,20,550	31,24,99,498	24,96,90,161	32,76,46,438	30,50,51,874	33,71,05,756	30,08,21,134	1,29,75,15,078	1,08,02,83,719
Billing Efficiency (%) (O14 = O9/O8*100)		95.26	89.00	94.26	91.15	92.43	92.95	90.38	90.83	93.03	93.27
Collection Efficiency (%) (O15 = O13/O10*100)		96.74	86.41	99.85	100.65	96.88	105.87	99.15	98.32	98.13	98.01
Energy Realised (MU) (O15a = O13*O9)		3,87,54,525	2,72,89,217	3,59,36,152	3,03,60,994	3,67,82,971	3,67,60,222	3,93,68,215	3,66,06,840	15,08,11,863	13,10,17,274
AT&C Loss (%) (O16 = 100 - O14*O15/100)		7.84	14.45	5.88	8.25	10.45	1.60	10.39	10.70	8.71	8.60



*[Signature]*  
 ASSISTANT SECRETARY,  
 ELECTRICITY DEPARTMENT,  
 THIRISSUR MUNICIPAL CORPORATION

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
ACS (Rs./kWh) ( P1 = I*1/O5)	7.96	8.35	8.60	8.07	8.57	7.90	8.19	7.74	8.32	7.99
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*1/O5)	8.00	8.57	8.40	8.01	8.57	8.11	8.32	7.78	8.27	8.09
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	-0.04	-0.22	0.20	0.06	0.20	-0.21	-0.13	-0.04	0.05	-0.10
ARR on Subsidy Received Basis (Rs./kWh) ( P4 = F*1/O5)	8.00	8.57	8.40	8.01	8.57	8.11	8.32	7.78	8.27	8.09
Gap on Subsidy Received Basis (Rs./kWh) ( P5 = P1 - P4)	-0.04	-0.22	0.20	0.06	0.20	-0.21	-0.13	-0.04	0.05	-0.10
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) ( P6 = (F-B-C1)*1/O5)	8.00	8.57	8.40	8.01	8.57	8.11	8.32	7.78	8.27	8.09
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) ( P7 = P1 - P6)	-0.04	-0.22	0.20	0.06	0.20	-0.21	-0.13	-0.04	0.05	-0.10
Receivables (Days) ( P8 = 365*M5/A)	70	97	71	99	73	88	102	86		
Payables (Days) ( P9 = 365*N10/G)	29	27	31	32	32	36	36	39		
Total Borrowings ( P10 = N6 + N8 + N9)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#N/A	#N/A

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1: Domestic	1,19,15,904	1,18,76,738	91,08,241	97,78,642	95,02,685	96,57,674	95,73,109	1,02,34,618	4,00,99,939	4,15,47,672
Q2: Commercial	1,66,79,569	99,32,895	1,56,37,838	1,04,83,158	1,71,07,397	1,43,30,721	1,72,87,901	1,53,53,351	6,67,12,705	5,01,00,125
Q3: Agricultural	14,496	17,810	6,385	9,641	6,055	6,442	26,824	18,669	59,760	52,562
Q4: Industrial	9,38,920	5,67,650	8,92,525	8,05,738	9,74,039	8,82,324	10,14,688	8,99,660	38,20,172	31,55,972
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	24,00,912	20,60,448	23,52,215	20,00,352	24,36,859	23,16,627	24,17,444	23,66,910	86,07,490	87,44,937
Q6: Others	81,08,655	71,24,561	79,92,910	70,86,608	79,09,925	75,28,610	93,85,790	83,60,024	3,33,97,280	3,00,99,803
Railways										
Bulk Supply										
Miscellaneous	81,08,655	71,24,561	79,92,910	70,86,608	79,09,925	75,28,610	93,85,790	83,60,024	3,33,97,280	3,00,99,803
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold ( Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	4,00,58,456	3,15,80,102	3,59,90,114	3,01,64,139	3,79,36,960	3,47,22,398	3,97,05,756	3,72,33,232	15,36,91,286	13,36,99,871

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
Q1: Domestic	7,99,46,209	8,09,10,082	5,90,22,081	6,26,09,371	6,50,39,252	6,07,68,948	6,54,46,152	6,59,03,888	26,94,53,694	27,01,92,289
Q2: Commercial	18,40,05,944	11,89,72,511	18,12,34,565	12,34,62,446	19,67,09,000	16,01,40,793	19,88,61,048	17,05,09,378	76,08,10,857	57,30,85,128
Q3: Agricultural	64,444	73,562	47,042	53,083	49,488	42,804	1,07,904	76,564	2,68,878	2,46,013
Q4: Industrial	71,39,663	48,33,286	71,22,233	63,81,716	76,53,936	68,41,626	80,06,359	69,12,514	2,99,22,191	2,49,69,142
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1,92,67,762	1,64,98,972	2,06,25,326	1,67,98,830	2,12,93,517	1,93,27,179	2,11,53,332	1,95,44,810	8,23,39,937	7,21,69,791
Q6: Others	7,00,23,202	6,08,96,280	7,18,20,659	6,01,02,790	7,67,41,389	6,62,76,281	7,60,77,914	6,91,11,562	29,46,63,164	25,63,86,913
Railways										
Bulk Supply										
Miscellaneous	7,00,23,202	6,08,96,280	7,18,20,659	6,01,02,790	7,67,41,389	6,62,76,281	7,60,77,914	6,91,11,562	29,46,63,164	25,63,86,913
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold ( Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	36,04,47,224	28,21,84,693	33,98,71,908	26,94,08,236	36,74,86,582	31,33,97,631	36,96,52,709	33,20,58,716	1,43,74,58,421	1,19,70,49,276

Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, it would be mandatory to provide quarterly data for previous year i.e FY21-22.

	Quarter 1			Quarter 2		
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic						
R2: Commercial						
R3: Agricultural						
R4: Industrial						
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)						
R6: Others						
Railways						
Bulk Supply						
Miscellaneous						
Distribution Franchisee						
Interstate/ Trading/ UI						
Gross Energy Sold ( R7 = R1 + R2 + R3 + R4 + R5 + R6)						

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22	2022-23	2021-22
	in MU	in MU	in MU	in MU	in MU	in MU	in MU	in MU	in MU	in MU
Power Purchase through Long term PPA										
Own Generation for GEDCOs										
Power Purchase (Short term & Medium Term)										
Total Power Purchase										

