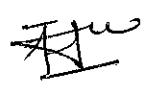



General Information			
1	Name of the DISCOM	THRISSUR CORPORATION ELECTRICITY DEPARTMENT (TCED)	
2	i) Year of Establishment	1937	
	ii) Government/Public/Private	GOVERNMENT	
3	DISCOM's Contact details & Address		
i	City/Town/Village	THRISSUR	
ii	District	THRISSUR	
iii	State	KERALA	Pin 680001
iv	Telephone	0487-2422470	Fax
4	Registered Office		
i	Company's Chief Executive Name		
ii	Designation		
iii	Address		
iv	City/Town/Village	P.O.	
v	District		
vi	State	Pin	
vii	Telephone	Fax	
5	Nodal Officer Details*		
i	Nodal Officer Name (Designated at DISCOM's)	JOSE TS	
ii	Designation	ELECTRICAL ENGINEER	
iii	Address	TCED, THRISSUR CORPORATION, MO ROAD	
iv	City/Town/Village	THRISSUR	P.O. 680001
v	District	THRISSUR	
vi	State	KERALA	Pin 680001
vii	Telephone	0487-2423559	Fax
6	Energy Manager Details*		
i	Name	B NIKHIL	
ii	Designation	ASSISTANT ENGINEER	Whether EA or EM EA
iii	EA/EM Registration No.	EA-24811	
iv	Telephone	Fax	
v	Mobile	9037192013	E-mail ID electricitydepartment@yahoo.co.in
7	Period of Information		
	Year of (FY) information including Date and Month (Start & End)	01-JULY-2022 TO 30-SEPTEMBER 2022	


 എൻ. കെ. കൃഷ്ണകുമാർ / N. K. KRISHNAKUMAR M.A.L.L.M.
 അസിസ്റ്റന്റ് സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 പെൻ നമ്പർ / Pen No: 743648
 ഫോൺ / Phone - 0487 2422470
 മൊബൈൽ / Mobile - 8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001


 JOSE T.S.
 Electrical Engineer
 Electricity Department
 ThriSSur Corporation
 Tel: 2123000

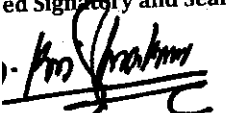

 Assistant Engineer
 Electricity Department
 ThriSSur Corporation

Performance Summary of Electricity Distribution Companies

Period of Information Year of (FY) information including Date and Month (Start & End)	01-JULY-2022 TO 30-SEPTEMBER 2022	
Technical Details		
Energy Input Details		
Input Energy Purchase (From Generation Source)	Million kwh	36.99
Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	36.99
Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	34.77
Transmission and Distribution (T&D) Loss Details	Million kwh	2.22
	%	0.06
Collection Efficiency	%	93%
Aggregate Technical & Commercial Loss	%	6%




I undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and the information supplied is found to be incorrect and such information result into loss to the Central Government or vernalment or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

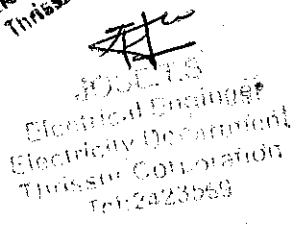
Authorized Signatory and Seal


Authorized Signatory

of the DISCOM:

Address:-
 എ.കെ. കൃഷ്ണകുമാർ / N. K. KRISHNAKUMAR M.A, LL.M.
 സഹസ്രീയകുമാർ സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
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 മൊബൈൽ / Mobile - 8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

Signature:- 
 Name of Energy Manager: 
 Registration Number:  NIKHIL
 Thriassur Corporation EA-24811


 Electrical Engineer
 Electricity Department
 Thriassur Corporation
 Tel: 24230589

Details of Division Wise Losses (See note below)**

Division Wise Losses

Period From JULY 2022 To SEPTEMBER 2022

S.No	Name of Circle	Circle Code	Name of Division	Consumer profile				Energy parameters				Losses		Commercial Parameter			AT & C Loss (%)					
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy		% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs	Collected Amount in Rs
1				Residential	22407	0	22407	54%	107.18	0	107.18	47%	36.994	9.108241	0	9.108241	26%	2.22151	6%	59022081	57635146	97.65%
				Agricultural	188	0	188	0%	0.444	0	0.444	0%		0.006385	0	0.006385	0%			47042	35599	75.67%
				Commercial/Industrial-LT	18443	0	18443	44%	76.558	0	76.558	34%		14.42329	0	14.42329	41%			161508058	149555212	92.60%
				Commercial/Industrial-HT	131	0	131	0%	41.516	0	41.516	18%		10.92516	0	10.92516	31%			117752615	109462227	92.96%
				Others	284	0	284	1%	0.671	0	0.671	0%		0.30961	0	0.30961	1%			1542110	0	0.00%
Sub-total				41453	0	41453	100%	226.369	0	226.369	100%	36.994	34.77269	0	34.77269	100%	2.22151	6%	339871906	316688184	93.18%	
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
3				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
4				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
5				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
6				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
7				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
8				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
9				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
10				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
11				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
12				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
13				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
14				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%		
15				Residential	0																	

Sl. No.	Category	Residential	Agricultural	Commercial/Industrial-LT	Commercial/Industrial-HT	Others	Sub-total	Residential	Agricultural	Commercial/Industrial-LT	Commercial/Industrial-HT	Others	Sub-total	Residential	Agricultural	Commercial/Industrial-LT	Commercial/Industrial-HT	Others	Sub-total	Residential	Agricultural	Commercial/Industrial-LT	Commercial/Industrial-HT	Others	Sub-total	
73		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Total	22407	188	18443	131	284	22407	22407	188	18443	131	284	22407	9108241	0	0	1442329	1092516	0	30961	59022081	47042	161508058	117752615	1542110	339871906
77	At company level	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Circle Code	Parameters
	Please enter name of circle
	Please enter circle code
	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal
 Name of Authorised Signatory: *J. K. Krishna Kumar*
 Name of the DISCOM:
 Full Address:-

Signature: *Nikhil*
 Name of Energy Manager: *Nikhil*
 Registration No: *EA-24511*
 Assistant Engineer
 Electricity Department
 Thrissur Corporation

Seal
 എൻ. കെ. കൃഷ്ണകുമാർ / N. K. KRISHNAKUMAR M.A, LL.M.
 സഹസ്രീയ സെക്രട്ടറി / ASSISTANT SECRETARY
 വൈദ്യുതി വിഭാഗം / ELECTRICITY DEPARTMENT
 തൃശ്ശൂർ കോർപ്പറേഷൻ / THRISSUR CORPORATION
 ഹെൽ നമ്പർ / Pan No: 743648
 ഫോൺ / Phone - 0487 2422470
 മൊബൈൽ / Mobile - 8921037758
 ഇമെയിൽ / Email : electricitydepartment@yahoo.co.in
 പിൻ / PIN : 680 001

Seal
 Assistant Engineer
 Electricity Department
 Thrissur Corporation

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	4	na		
ii	Number of divisions				
iii	Number of sub-divisions				
iv	Number of feeders	16	3		
v	Number of DTs				
vi	Number of consumers				
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers			131	41322
ii	Number of consumers with 'smart' meters			NIL	NIL
iii	Number of consumers with 'smart prepaid' meters			NIL	NIL
iv	Number of consumers with 'AMR' meters			NIL	NIL
v	Number of consumers with 'non-smart prepaid' meters			NIL	NIL
vi	Number of unmetered consumers			NIL	NIL
vii	Number of total consumers			131	41322
b.i.	Number of conventionally metered Distribution Transformers			380	
ii	Number of DTs with communicable meters			nil	
iii	Number of unmetered DTs			nil	
iv	Number of total Transformers			575	
c.i.	Number of metered feeders			17	
ii	Number of feeders with communicable meters			nil	
iii	Number of unmetered feeders			nil	
iv	Number of total feeders			17	
d.	Line length (ct km)		321.41		
e.	Length of Aerial Bunched Cables		2.1		
f.	Length of Underground Cables		56.62		
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	37	Includes input energy for franchisees	
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE		Includes power from bilateral/ PX/ DEEP	
		Captive, open access input		Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Sale of surplus power			
		Quantum of inter-state transmission loss		As confirmed by SLDC, RLDC etc	

		Power procured from inter-state sources	37	Based on data from Form 5
		Power at state transmission boundary	37	
ii	33kV	Long-Term Conventional		
		Medium Conventional		
		Short Term Conventional		
		Banking		
		Long-Term Renewable energy		
		Medium and Short-Term RE		
		Captive, open access input		
		Sale of surplus power		
		Quantum of intra-state transmission loss	0	
				Power procured from intra-state sources
iii		Input in DISCOM wires network	37	
iv	33 kV	Renewable Energy Procurement		
		Small capacity conventional/ biomass/ hydro plants Procurement		
		Captive, open access input		
v	11 kV	Renewable Energy Procurement		
		Small capacity conventional/ biomass/ hydro plants Procurement		
		Sales Migration Input		
vi	LT	Renewable Energy Procurement		
		Sales Migration Input		
vii		Energy Embedded within DISCOM wires network	0	
viii		Total Energy Available/ Input	37	
4	Voltage level	Energy Sales Particulars	MU	Reference
i	LT Level	DISCOM' consumers	24	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation used at LT level		Demand from embedded generation at LT level
		Sale at LT level	24	
		Quantum of LT level losses	0	
		Energy Input at LT level	24	
ii	11 kV Level	DISCOM' consumers	11	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation at 11 kV level used		Demand from embedded generation at 11kV level
		Sales at 11 kV level	11	
		Quantum of Losses at 11 kV	0	
		Energy input at 11 kV level	11	
iii	33 kV Level	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation at 33 kV or below level		This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	0	

		Quantum of Losses at 33 kv	0	
		Energy input at 33kv Level		
iv	> 33 kv	DISCOM' consumers		Include sales to consumers in franchisee areas, un-metered consumers
		Demand from open access, captive		Non DISCOM's sales
		Cross border sale of energy		
		Sale to other DISCOMs		
		Banking		
		Sales at 66kv and above (EHV)	0	
		Total Energy Requirement	0	
		Total Energy Sales	35	

Energy Accounting Summary

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	37	24	2	5.41
ii	11 Kv		11		
iii	33 kv				
iv	> 33 kv				
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss	2
D loss	2
T&D loss (%)	0.060016221
D loss (%)	#DIV/0!

EA-248/11
 Assistant Engineer
 Electricity Department
 Thrissur Corporation

JOSE T S
 Electrical Engineer
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 Tel: 2423559

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(Details of Feeder-wise losses)

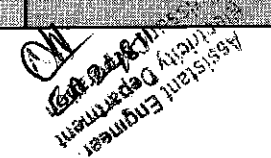
Period From July 2022 to Sept 2022

Sl.No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final In MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level	T&D losses	AT&C losses	% Data Received through Automati	Remarks
					PATTURAIKKAL	RN	Ramanlayam Feeder	MIXED	OTHER		NA	1.702				
					PATTURAIKKAL	MO	MO Road Feeder	MIXED	OTHER		NA	2.892				
					PATTURAIKKAL	KP	Kottapuram Feeder	MIXED	OTHER		NA	3.682				0.734443423
					PATTURAIKKAL	CK	Chembukkavu Feeder	MIXED	OTHER		NA	2.462				T&D LOSSES MENTIONED HERE IS LOSSES AT SUBSTATION LEVEL ONLY
					PATTURAIKKAL	SR	Shoznur Road Feeder	MIXED	OTHER		NA	2.53				FINAL NET EXPORT AT FEEDER LEVEL IS 38.91 MU
					PATTURAIKKAL	DH	District Hospital Feeder	MIXED	OTHER		NA	2.15				INDIVIDUAL FEEDER LEVEL CONSUMPTION NOT AVAILABLE AS DTR METERING IS IN PROGRESS ONLY
					PATTURAIKKAL	EF	East Fort Feeder	MIXED	OTHER		NA	2.816				
					PATTURAIKKAL	AN	Aranattukara Feeder	MIXED	OTHER		NA	2.3364				
					PATTURAIKKAL	JMC	JMC Feeder	MIXED	OTHER		NA	2.0241				
					PATTURAIKKAL	VKM	Vivekodayam Feeder	MIXED	OTHER		NA	1.6452				
					PATTURAIKKAL	BINI	Bini Feeder	MIXED	OTHER		NA	1.6712				
					PATTURAIKKAL	PNKM	Poonkunnam Feeder	MIXED	OTHER		NA	1.7556				
					PATTURAIKKAL	KVMA	Kerala Vrama Feeder	MIXED	OTHER		NA	2.0828				
					IKWR RD	VLNR	Veliyanur Feeder	MIXED	OTHER		NA	1.821				
					IKWR RD	PVTNY	Paravattani Feeder	MIXED	OTHER		NA	1.504				
					IKWR RD	MQ	Mission Quarters Feeder	MIXED	OTHER		NA	1.869				
					IKWR RD	KKRY	Koorkenchery Feeder	MIXED	OTHER	36.994	NA	1.779	0.73%	6%		

(Handwritten Signature)

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