

KERALA
TCED
2023-24
2022-23

Profit & Loss

Table 1: Revenue Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	40,39,30,884	33,10,38,939		31,29,68,751		33,82,01,503		33,99,96,083	40,39,30,884	1,32,22,05,271
A1: Revenue from Sale of Power	33,85,72,236	27,72,20,820		25,39,37,417		27,55,70,463		27,76,79,828	33,85,72,236	1,08,44,08,527
A2: Fixed Charges/Recovery from theft etc.	6,53,58,648	5,38,18,119		5,90,31,334		6,26,31,038		6,23,16,253	6,53,58,648	23,77,96,744
A3: Revenue from Distribution Franchisee										
A4: Revenue from Inter-state sale and Trading										
A5: Revenue from Open Access and Wheeling										
A6: Any other Operating Revenue										
Revenue - Subsidies and Grants (B = B1+B2+B3)										
B1: Tariff Subsidy Booked										
B2: Revenue Grant under LIDAY										
B3: Other Subsidies and Grants										
Other Income (C = C1+C2+C3)	43,11,015	52,58,222		77,47,990		52,40,217		2,54,90,732	43,11,015	4,37,37,161
C1: Income booked against deferred revenue*										
C2: Misc Non-tariff income from consumers (including DPS)	13,37,044	11,85,095		11,66,279		11,87,167		11,67,797	13,37,044	47,06,338
C3: Other Non-operating income	29,73,971	40,73,127		65,81,711		40,53,050		2,43,22,935	29,73,971	3,90,30,823
Total Revenue on subsidy booked basis (D = A + B + C)	40,82,41,899	33,62,97,161		32,07,16,741		34,34,41,717		36,54,86,813	40,82,41,899	1,36,59,42,433
Tariff Subsidy Received (E)										
Total Revenue on subsidy received basis (F = D - R1 + F)	40,82,41,899	33,62,97,161		32,07,16,741		34,34,41,717		36,54,86,813	40,82,41,899	1,36,59,42,433
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										
*Revenue deferred by SERC as per tariff order for the relevant FY										

Table 2: Expenditure Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Cost of Power (G = G1 + G2+ G3)	35,42,57,640	28,14,67,977		27,67,12,744		29,70,72,900		30,66,83,080	35,42,57,640	1,16,19,36,701
G1: Generation Cost (Only for GEDCOS)										
G2: Purchase of Power	35,42,57,640	28,14,67,977		27,67,12,744		29,70,72,900		30,66,83,080	35,42,57,640	1,16,19,36,701
G3: Transmission Charges										
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	4,90,57,161	5,32,28,356		5,14,52,646		5,44,59,775		5,32,90,756	4,90,57,161	21,24,31,532
H1: Repairs & Maintenance	5,69,862	7,99,597		15,06,329		11,43,274		2,75,081	5,69,862	37,24,281
H2: Employee Cost	3,12,43,179	3,74,31,193		3,65,19,154		3,66,58,641		3,31,44,315	3,12,43,179	14,37,53,303
H3: Admn & General Expenses	35,69,559	43,35,621		26,86,175		58,39,891		89,61,826	35,69,559	2,18,23,512
H4: Depreciation	65,58,117	63,99,469		63,99,835		64,19,261		64,92,774	65,58,117	2,57,11,339
H5: Total Interest Cost	71,16,444	42,62,476		43,41,153		43,98,708		44,16,760	71,16,444	1,74,19,097
H6: Other expenses										
H7: Exceptional Items										
Total Expenses (I = G + H)	40,33,14,801	33,46,96,333		32,81,65,390		35,15,32,675		35,99,73,836	40,33,14,801	1,37,43,68,233
Profit before tax (J = D - I)	49,27,098	16,00,829		(74,48,648)		(80,90,958)		55,12,978	49,27,098	(84,25,800)
K1: Income Tax										
K2: Deferred Tax										
Profit after tax (L = J - K1 - K2)	49,27,098	16,00,829		(74,48,648)		(80,90,958)		55,12,978	49,27,098	(84,25,800)

*[Handwritten Signature]*



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Balance Sheet		2023-24		2022-23		2023-24		2022-23		2023-24		2022-23	
Table 3: Total Assets		As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar	As on 31st Mar	As on 31st Mar	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP		32,12,10,084	32,41,69,152		31,78,38,317		31,38,74,325						32,60,52,866
M2: Other Non-Current Assets													
M3: Net Trade Receivables		39,96,95,138	25,45,28,099		24,96,59,576		25,91,24,953						36,96,29,723
	M3a: Gross Trade Receivable Govt. Dept.	18,33,38,340	17,54,37,263		17,54,37,263		17,54,37,263						18,33,38,340
	M3b: Gross Trade Receivable Other than Govt. Dept.	21,63,56,797	7,90,90,836		7,42,22,313		8,36,87,690						18,62,91,383
	M3c: Provision for bad debts												
M4: Subsidy Receivable													
M5: Other Current Assets		1,04,86,53,575	1,01,62,93,773		1,04,32,63,692		1,05,39,62,186						1,06,95,03,067
<b>Total Assets (M = M1 + M2 + M3 + M4 + M5)</b>		<b>1,76,95,58,797</b>	<b>1,59,49,91,024</b>		<b>1,61,07,61,585</b>		<b>1,62,69,61,463</b>						<b>1,76,51,85,656</b>
Table 4: Total Equity and Liabilities													
N1: Share Capital & General Reserves		40,40,60,306	40,40,60,306		40,40,60,306		40,40,60,306						40,40,60,306
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet		50,92,69,898	41,30,19,571		40,50,42,047		40,82,38,798						50,50,70,090
N3: Government Grants for Capital Assets													
N4: Non-current liabilities													
N5: Capex Borrowings													
	N6a: Long Term Loans - State Govt.												
	N6b: Long Term Loans - Banks & FIs												
	N6c: Short Term/ Medium Term - State Govt.												
	N6d: Short Term/ Medium Term - Banks & FIs												
N6: Non-Capex Borrowings													
	N7a: Short Term Borrowings/ from Banks/ FIs												
	N7b: Cash Credit/ OD from Banks/ FIs												
N8: Payables for Purchase of Power		10,61,38,360	8,93,38,297		9,33,97,520		10,06,89,160						11,55,48,280
N9: Other Current Liabilities		75,00,90,232	68,85,72,850		70,82,61,712		71,39,73,199						74,05,06,980
<b>Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)</b>		<b>1,76,95,58,797</b>	<b>1,59,49,91,024</b>		<b>1,61,07,61,585</b>		<b>1,62,69,61,463</b>						<b>1,76,51,85,656</b>
Balance Sheet Check													



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Table 5: Technical Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GE)										
	O1a: Hydel									
	O1b: Thermal									
	O1c: Gas									
	O1d: Others									
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	15,27,608	14,09,339		11,86,062		12,04,772		28,02,611	15,27,608	66,02,784
	O2a: Hydel									
	O2b: Thermal									
	O2c: Gas									
	O2d: Others	15,27,608	14,09,339		11,86,062		12,04,772		28,02,611	15,27,608
O3: Total Auxiliary Consumption (MU) (Quarter Ended)										
O4: Gross Power Purchase (MU) (Quarter Ended)	4,73,00,800	4,06,42,000		3,69,94,000		3,98,38,000		4,11,31,400	4,73,00,800	15,86,05,400
<b>Gross Input Energy (MU) (O5 = O2 - O3 + O4)</b>	<b>4,88,28,408</b>	<b>4,20,51,339</b>		<b>3,81,80,062</b>		<b>4,10,42,772</b>		<b>4,39,34,011</b>	<b>4,88,28,408</b>	<b>16,52,08,184</b>
O6: Transmission Losses (MU) (Interstate & Intrastate)										
<b>O7: Gross Energy sold (MU)</b>	<b>4,57,26,707</b>	<b>4,00,58,456</b>		<b>3,59,90,114</b>		<b>3,79,36,960</b>		<b>3,97,05,756</b>	<b>4,57,26,707</b>	<b>15,36,91,286</b>
	O7a: Energy Sold to own consumers	4,57,26,707	4,00,58,456		3,59,90,114		3,79,36,960		3,97,05,756	4,57,26,707
	O7b: Bulk Sale to Distribution Franchisee									
	O7c: Interstate Sale/ Energy Traded/Net UI Export									
<b>Net Input Energy (MU) (O8 = O5 - O6 - O7c)</b>	<b>4,88,28,408</b>	<b>4,20,51,339</b>		<b>3,81,80,062</b>		<b>4,10,42,772</b>		<b>4,39,34,011</b>	<b>4,88,28,408</b>	<b>16,52,08,184</b>
<b>Net Energy Sold (MU) (O9 = O7 - O7c)</b>	<b>4,57,26,707</b>	<b>4,00,58,456</b>		<b>3,59,90,114</b>		<b>3,79,36,960</b>		<b>3,97,05,756</b>	<b>4,57,26,707</b>	<b>15,36,91,286</b>
<b>Revenue Billed including subsidy booked (O10 = A1 + A2 + A3)</b>	<b>40,39,30,884</b>	<b>33,10,38,939</b>		<b>31,29,68,751</b>		<b>33,82,01,501</b>		<b>33,99,96,081</b>	<b>40,39,30,884</b>	<b>1,32,22,05,271</b>
O11: Opening Gross Trade Receivables (including any adjustment)	25,54,79,577	23,07,89,384		24,15,64,936		24,20,34,189		25,25,89,252	25,54,79,577	96,69,77,761
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	28,80,86,206	24,15,64,936		24,20,34,189		25,25,89,252		25,54,79,577	28,80,86,206	99,16,67,954
<b>Revenue Collected including subsidy received (O13 = A1 + A2)</b>	<b>37,13,24,255</b>	<b>32,02,63,387</b>		<b>31,24,99,498</b>		<b>32,76,46,438</b>		<b>33,71,05,756</b>	<b>37,13,24,255</b>	<b>1,29,75,15,078</b>
<b>Billing Efficiency (%) (O14 = O9/O8*100)</b>	<b>93.65</b>	<b>95.26</b>	#DIV/0!	<b>94.26</b>	#DIV/0!	<b>92.43</b>	#DIV/0!	<b>90.38</b>	<b>93.65</b>	<b>93.03</b>
<b>Collection Efficiency (%) (O15 = O13/O10*100)</b>	<b>91.93</b>	<b>96.74</b>	#DIV/0!	<b>99.85</b>	#DIV/0!	<b>96.88</b>	#DIV/0!	<b>99.15</b>	<b>91.93</b>	<b>98.13</b>
<b>Energy Realised (MU) (O15a = O15*O9)</b>	<b>4,20,35,497</b>	<b>3,87,54,525</b>	#DIV/0!	<b>3,59,36,152</b>	#DIV/0!	<b>3,67,52,971</b>	#DIV/0!	<b>3,93,68,215</b>	<b>4,20,35,497</b>	<b>15,08,11,863</b>
<b>AT&amp;C Loss (%) (O16 = 100 - O14*O15/100)</b>	<b>13.91</b>	<b>7.84</b>	#DIV/0!	<b>5.88</b>	#DIV/0!	<b>10.45</b>	#DIV/0!	<b>10.39</b>	<b>13.91</b>	<b>8.71</b>

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
ACS (Rs./kWh) (P1 = I*1/O5)	8.26	7.96	#DIV/0!	8.60	#DIV/0!	8.57	#DIV/0!	8.19	8.26	8.32
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*1/O5)	8.36	8.00	#DIV/0!	8.40	#DIV/0!	8.37	#DIV/0!	8.32	8.36	8.27
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.10	-0.04	#DIV/0!	0.20	#DIV/0!	0.20	#DIV/0!	-0.13	-0.10	0.05
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*1/O5)	8.36	8.00	#DIV/0!	8.40	#DIV/0!	8.37	#DIV/0!	8.32	8.36	8.27
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.10	-0.04	#DIV/0!	0.20	#DIV/0!	0.20	#DIV/0!	-0.13	-0.10	0.05
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (F-B-C1)*1/O5)	8.36	8.00	#DIV/0!	8.40	#DIV/0!	8.37	#DIV/0!	8.32	8.36	8.27
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.10	-0.04	#DIV/0!	0.20	#DIV/0!	0.20	#DIV/0!	-0.13	-0.10	0.05
Receivables (Days) (P8 = 365*M5/A)	90	70		71		73		102		
Payables (Days) (P9 = 365*N10/G)	27	29		31		32		36		
Total Borrowings (P10 = N6 + N8 + N9)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#N/A	#N/A

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	1,29,88,980	1,19,15,904		91,08,241		95,02,685		95,73,109	1,29,88,980	4,00,99,939
Q2: Commercial	2,01,22,264	1,66,79,569		1,56,37,838		1,71,07,397		1,72,87,901	2,01,22,264	6,67,12,705
Q3: Agricultural	23,051	14,496		6,385		6,055		26,824	23,051	53,760
Q4: Industrial	10,78,977	9,38,920		8,92,525		9,74,039		10,14,688	10,78,977	38,20,172
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	25,53,760	24,00,912		23,52,215		24,36,859		24,17,444	25,53,760	96,07,430
Q6: Others	89,59,675	81,08,655		79,92,910		79,09,925		93,85,790	89,59,675	3,33,97,280
Railways										
Bulk Supply										
Miscellaneous	89,59,675	81,08,655		79,92,910		79,09,925		93,85,790	89,59,675	3,33,97,280
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	4,57,26,707	4,00,58,456		3,59,90,114		3,79,36,960		3,97,05,756	4,57,26,707	15,36,91,286

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	9,87,54,350	7,99,46,209		5,90,22,081		6,50,39,252		6,54,46,152	9,87,54,350	26,94,53,694
Q2: Commercial	22,94,50,841	18,40,05,944		18,12,34,565		19,67,09,000		19,88,61,048	22,94,50,841	76,08,10,557
Q3: Agricultural	96,237	64,444		47,042		49,488		1,07,904	96,237	2,68,878
Q4: Industrial	84,87,026	71,39,663		71,22,233		76,53,936		80,06,359	84,87,026	2,99,22,191
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2,17,41,496	1,92,67,762		2,06,25,326		2,12,93,517		2,11,53,332	2,17,41,496	8,23,39,937
Q6: Others	8,55,32,037	7,00,23,202		7,18,20,659		7,67,41,389		7,60,77,914	8,55,32,037	29,46,63,164
Railways										
Bulk Supply										
Miscellaneous	8,55,32,037	7,00,23,202		7,18,20,659		7,67,41,389		7,60,77,914	8,55,32,037	29,46,63,164
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	44,40,61,987	36,04,47,224		33,98,71,906		36,74,86,582		36,96,52,709	44,40,61,987	1,43,74,58,421

Note:- In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.



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Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)

	Quarter 1						Quarter 2			
	2023-24			2022-23			2023-24		2022-23	
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy
R1: Domestic										
R2: Commercial										
R3: Agricultural										
R4: Industrial										
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)										
R6: Others										
<i>Railways</i>										
<i>Bulk Supply</i>										
<i>Miscellaneous</i>										
<i>Distribution Franchisee</i>										
<i>Interstate/ Trading/ UI</i>										
<b>Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)</b>										

Table 9: Power Purchase Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs	in MUs
Power Purchase through Long term PPA										
Own Generation for GEDCOs										
Power Purchase (Short term & Medium Term)										
<b>Total Power Purchase</b>										

*[Handwritten Signature]*



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