

Profit & Loss

Table 1: Revenue Details

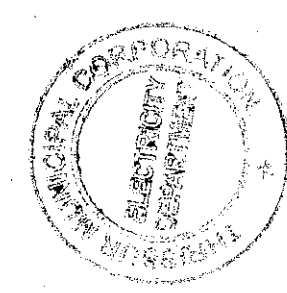
	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	40,39,30,888	35,10,38,939	39,41,38,498	31,29,68,751	36,35,44,664	33,82,01,501	33,99,96,081	33,99,96,081	1,16,16,14,042	1,32,22,05,271
A1: Revenue from Sale of Power	33,85,72,236	27,72,20,820	33,04,58,180	25,39,37,417	29,74,21,327	27,55,70,463	27,76,79,828	27,76,79,828	96,64,51,743	1,08,44,08,527
A2: Fixed Charges/Recovery from theft etc.	6,53,58,648	5,38,18,119	6,36,80,314	5,90,31,334	6,61,23,337	6,26,31,038	6,23,16,253	6,23,16,253	19,51,62,299	23,77,96,744
A3: Revenue from Distribution Franchisee	-	-	-	-	-	-	-	-	-	-
A4: Revenue from Inter-state sale and Trading	-	-	-	-	-	-	-	-	-	-
A5: Revenue from Open Access and Wheeling	-	-	-	-	-	-	-	-	-	-
A6: Any other Operating Revenue	-	-	-	-	-	-	-	-	-	-
Revenue - Subsidies and Grants (B = B1+B2+B3)	-	-	-	-	-	-	-	-	-	-
B1: Tariff Subsidy Booked	-	-	-	-	-	-	-	-	-	-
B2: Revenue Grant under UDAY	-	-	-	-	-	-	-	-	-	-
B3: Other Subsidies and Grants	-	-	-	-	-	-	-	-	-	-
Other Income (C = C1+C2+C3)	43,11,015	52,58,222	52,50,123	77,47,890	54,79,273	52,40,217	2,54,90,752	2,54,90,752	1,50,40,410	4,37,37,161
C1: Income booked against deferred revenue*	-	-	-	-	-	-	-	-	-	-
C2: Misc Non-tariff income from consumers (including DPS)	13,37,044	11,85,095	11,75,649	11,66,279	11,92,084	11,87,167	11,67,797	11,67,797	37,04,777	47,06,936
C3: Other Non-operating income	29,73,971	40,73,127	40,74,474	65,81,711	42,87,188	40,53,050	2,43,22,935	2,43,22,935	1,13,35,633	3,90,30,823
Total Revenue on subsidy booked basis (D = A + B + C)	40,82,41,899	33,62,97,161	39,93,88,617	32,07,16,741	36,90,23,937	34,34,41,717	36,54,86,833	36,54,86,833	1,17,66,54,452	1,36,59,42,433
Tariff Subsidy Received (E)	-	-	-	-	-	-	-	-	-	-
Total Revenue on subsidy received basis (F = D - B1 + E)	40,82,41,899	33,62,97,161	39,93,88,617	32,07,16,741	36,90,23,937	34,34,41,717	36,54,86,833	36,54,86,833	1,17,66,54,452	1,36,59,42,433
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)										

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Cost of Power (G = G1 + G2+ G3)	35,42,57,640	28,14,67,977	30,88,00,340	27,67,12,744	32,82,55,570	29,70,72,900	30,66,83,080	30,66,83,080	99,13,13,550	1,16,19,36,701
G1: Generation Cost (Only for GEDCOS)	-	-	-	-	-	-	-	-	-	-
G2: Purchase of Power	35,42,57,640	28,14,67,977	30,88,00,340	27,67,12,744	32,82,55,570	29,70,72,900	30,66,83,080	30,66,83,080	99,13,13,550	1,16,19,36,701
G3: Transmission Charges	-	-	-	-	-	-	-	-	-	-
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	4,90,57,161	5,32,28,356	5,28,50,038	5,14,52,646	5,18,94,070	5,44,59,775	5,32,90,756	5,32,90,756	15,38,01,269	21,24,31,532
H1: Repairs & Maintenance	5,69,862	7,99,597	14,56,369	15,06,329	1,13,940	11,43,274	2,75,081	2,75,081	21,40,171	37,24,281
H2: Employee Cost	3,12,43,179	3,74,31,193	3,14,58,343	3,65,19,154	3,28,23,674	3,66,58,641	3,31,44,315	3,31,44,315	9,55,25,196	14,37,53,303
H3: Admn & General Expenses	35,69,559	43,35,621	59,43,534	26,86,175	48,70,093	58,39,891	89,61,826	89,61,826	1,43,83,188	2,18,23,532
H4: Depreciation	65,58,117	63,99,469	65,83,736	63,99,835	66,10,722	64,19,261	64,92,774	64,92,774	1,97,52,575	2,57,41,339
H5: Total Interest Cost	71,16,444	42,62,476	74,08,056	43,41,153	74,75,641	43,98,708	44,16,760	44,16,760	2,20,00,143	1,74,19,097
H6: Other expenses	-	-	-	-	-	-	-	-	-	-
H7: Exceptional Items	-	-	-	-	-	-	-	-	-	-
Total Expenses (I = G + H)	40,33,14,801	33,46,96,333	36,16,50,378	32,81,65,390	38,01,49,640	35,15,32,675	35,99,73,836	35,99,73,836	1,14,51,14,819	1,37,43,68,233
Profit before tax (J = D - I)	49,27,098	16,00,829	3,77,38,239	(74,48,648)	(1,11,25,703)	(80,90,958)	55,12,978	55,12,978	3,15,39,633	(84,25,800)
K1: Income Tax	-	-	-	-	-	-	-	-	-	-
K2: Deferred Tax	-	-	-	-	-	-	-	-	-	-
Profit after tax (L = J - K1 - K2)	49,27,098	16,00,829	3,77,38,239	(74,48,648)	(1,11,25,703)	(80,90,958)	55,12,978	55,12,978	3,15,39,633	(84,25,800)

N. K. Krishnakumar



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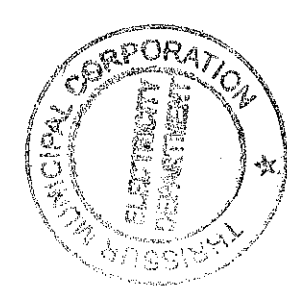
Balance Sheet

Table 3: Total Assets	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
	As on 30th June	As on 30th June	As on 30th Sep	As on 30th Sep	As on 31st Dec	As on 31st Dec	As on 31st Mar	As on 31st Mar
M1: Net Tangible Assets & CWIP	32,12,10,084	32,41,69,152	31,73,09,273	31,78,38,317	31,57,61,702	31,38,74,325		32,60,52,866
M2: Other Non-Current Assets								
M3: Net Trade Receivables	39,96,95,138	25,45,28,099	39,25,11,388	24,96,59,576	37,86,89,132	25,91,24,953		36,96,29,723
M3a: Gross Trade Receivable Govt. Dept.	18,33,38,340	17,54,37,263	18,33,38,340	17,54,37,263	18,33,38,340	17,54,37,263		18,33,38,340
M3b: Gross Trade Receivable Other than Govt. Dept.	21,63,56,797	7,90,90,836	20,91,73,048	7,42,22,313	19,53,50,791	8,36,87,690		18,62,91,383
M3c: Provision for bad debts								
M4: Subsidy Receivable								
M5: Other Current Assets	1,04,86,53,575	1,01,62,93,773	1,08,59,41,217	1,04,32,63,692	1,15,47,00,542	1,05,39,62,186		1,06,95,03,067
Total Assets (M = M1 + M2 + M3 + M4 + M5)	1,76,95,58,797	1,59,49,91,024	1,79,57,61,878	1,61,07,61,585	1,84,91,51,376	1,62,69,61,463		1,76,51,85,656
Table 4: Total Equity and Liabilities								
N1: Share Capital & General Reserves	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306	40,40,60,306		40,40,60,306
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	50,92,69,898	41,30,19,571	51,28,98,306	40,50,42,047	52,52,90,323	40,82,38,798		50,50,70,090
N3: Government Grants for Capital Assets								
N4: Non-current liabilities								
N5: Capex Borrowings								
N5a: Long Term Loans - State Govt								
N5b: Long Term Loans - Banks & FIs								
N5c: Short Term/ Medium Term - State Govt								
N5d: Short Term/ Medium Term - Banks & FIs								
N6: Non-Capex Borrowings								
N6a: Short Term Borrowings/ from Banks/ FIs								
N6b: Cash Credit/ OD from Banks/ FIs								
N8: Payables for Purchase of Power	10,61,38,360	8,93,38,297	9,95,88,940	9,33,97,520	11,27,93,700	10,06,89,160		11,55,48,280
N9: Other Current Liabilities	75,00,90,232	68,85,72,850	77,92,14,326	70,82,61,712	80,70,07,047	71,39,73,199		74,05,06,980
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	1,76,95,58,797	1,59,49,91,024	1,79,57,61,878	1,61,07,61,585	1,84,91,51,376	1,62,69,61,463		1,76,51,85,656
Balance Sheet Check								

Table 5: Technical Details

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)										
O1a: Hydel										
O1b: Thermal										
O1c: Gas										
O1d: Others										
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	15,27,608	14,09,339	16,10,185	11,86,062	14,89,418	12,04,772		28,02,611	46,27,211	66,02,784
O2a: Hydel										
O2b: Thermal										
O2c: Gas										
O2d: Others	15,27,608	14,09,339	16,10,185	11,86,062	14,89,418	12,04,772		28,02,611	46,27,211	66,02,784
O3: Total Auxiliary Consumption (MU) (Quarter Ended)										
O4: Gross Power Purchase (MU) (Quarter Ended)	4,73,00,800	4,06,42,000	4,14,80,400	3,69,94,000	4,33,96,800	3,98,38,000		4,11,31,400	13,21,78,000	15,86,05,400
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	4,88,28,408	4,20,51,339	4,30,90,585	3,81,80,062	4,48,86,218	4,10,42,772		4,39,34,011	13,68,05,211	16,52,08,184
O6: Transmission Losses (MU)(Interstate & Intrastate)										
O7: Gross Energy sold (MU)	4,57,26,707	4,00,58,456	4,03,83,611	3,59,90,114	4,02,42,779	3,79,36,960		3,97,05,756	12,74,22,283	15,36,91,286
O7a: Energy Sold to own consumers	4,57,26,707	4,00,58,456	4,03,83,611	3,59,90,114	4,02,42,779	3,79,36,960		3,97,05,756	12,74,22,283	15,36,91,286
O7b: Bulk Sale to Distribution Franchisee										
O7c: Interstate Sale/ Energy Traded/Net UI Export										
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	4,88,28,408	4,20,51,339	4,30,90,585	3,81,80,062	4,48,86,218	4,10,42,772		4,39,34,011	13,68,05,211	16,52,08,184
Net Energy Sold (MU) (O9 = O7 - O7c)	4,57,26,707	4,00,58,456	4,03,83,611	3,59,90,114	4,02,42,779	3,79,36,960		3,97,05,756	12,74,22,283	15,36,91,286
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	40,39,30,884	33,10,38,939	39,41,38,494	31,29,68,751	36,35,44,664	33,82,01,501		33,99,96,081	1,16,16,14,042	1,32,22,05,271
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	25,54,79,577	23,07,89,384	27,33,82,991	24,15,64,936	28,23,22,107	24,20,34,189		25,25,89,252	81,11,84,675	96,69,77,761
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	28,80,86,206	24,15,64,936	28,23,22,107	24,20,34,189	26,72,95,121	25,25,89,252		25,54,79,577	83,77,03,434	99,16,67,934
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)	37,13,24,255	32,02,63,387	38,51,99,378	31,24,99,498	37,85,71,650	32,76,46,438		33,71,05,756	1,13,50,95,283	1,29,75,15,078
Billing Efficiency (%) (O14 = O9/O8*100)	93.65	95.26	93.72	94.26	93.66	92.43	#DIV/0!	90.38	93.14	93.03
Collection Efficiency (%) (O15 = O13/O10*100)	91.93	96.74	97.73	99.85	104.13	96.88	#DIV/0!	99.15	97.72	98.13
Energy Realised (MU) (O15a = O15*O9)	4,20,35,497	3,87,54,525	3,94,67,705	3,59,36,152	4,19,06,200	3,67,52,971	#DIV/0!	3,93,68,215	#DIV/0!	15,08,11,863
AT&C Loss (%) (O16 = 100 - O14*O15/100)	13.91	7.84	8.41	5.88	6.64	10.45	#DIV/0!	10.39	#DIV/0!	8.71

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	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
ACS (Rs./kWh) (P1 = I*1/O5)	8.26	7.96	8.39	8.60	8.47	8.57	#DIV/0!	8.19	8.37	8.32
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*1/O5)	8.36	8.00	9.27	8.40	8.22	8.37	#DIV/0!	8.32	8.60	8.27
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-0.10	-0.04	-0.88	0.20	-0.25	0.20	#DIV/0!	-0.13	-0.23	0.05
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*1/O5)	8.36	8.00	9.27	8.40	8.22	8.37	#DIV/0!	8.32	8.60	8.27
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-0.10	-0.04	-0.88	0.20	-0.25	0.20	#DIV/0!	-0.13	-0.23	0.05
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*1/O5)	8.36	8.00	9.27	8.40	8.22	8.37	#DIV/0!	8.32	8.60	8.27
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-0.10	-0.04	-0.88	0.20	-0.25	0.20	#DIV/0!	-0.13	-0.23	0.05
Receivables (Days) (P8 = 365*M5/A)	90	70	90	71	90	73		102		
Payables (Days) (P9 = 365*N10/G)	27	29	27	31	31	32		36		
Total Borrowings (P10 = N6 + N8 + N9)	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#N/A	#N/A

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	1,29,88,980	1,19,15,904	1,02,36,972	91,08,241	1,01,78,511	95,02,685		95,73,109	3,34,04,463	4,00,99,939
Q2: Commercial	2,01,22,264	1,66,79,569	1,83,18,385	1,56,37,838	1,89,61,874	1,71,07,397		1,72,87,901	5,74,02,523	6,67,12,705
Q3: Agricultural	23,051	14,496	10,488	6,385	8,158	6,055		26,824	41,697	53,760
Q4: Industrial	10,78,977	9,38,920	10,05,579	8,92,525	10,44,856	9,74,039		10,14,688	31,29,412	38,20,172
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	25,53,760	24,00,912	23,30,888	23,52,215	22,88,550	24,36,859		24,17,444	71,73,198	96,07,430
Q6: Others	89,59,675	81,08,655	84,81,299	79,92,910	77,60,830	79,09,925		93,85,790	2,62,70,990	3,33,97,280
Railways										
Bulk Supply										
Miscellaneous	89,59,675	81,08,655	84,81,299	79,92,910	77,60,830	79,09,925		93,85,790	2,62,70,990	3,33,97,280
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	4,57,26,707	4,00,58,456	4,03,83,611	3,59,90,114	4,02,42,779	3,79,36,960		3,97,05,756	12,74,27,283	15,36,91,286

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Q1: Domestic	9,87,54,350	7,99,46,209	7,29,23,300	5,90,22,081	7,23,53,176	6,50,39,252		6,54,46,152	24,40,30,826	26,94,53,694
Q2: Commercial	22,94,50,841	18,40,05,944	21,24,18,580	18,12,34,565	22,11,04,193	19,67,09,000		19,88,61,048	66,29,73,614	76,08,10,557
Q3: Agricultural	96,237	64,444	64,268	47,042	54,093	49,488		1,07,904	2,14,598	2,68,878
Q4: Industrial	84,87,026	71,39,663	80,99,262	71,22,233	84,06,172	76,53,936		80,06,359	2,49,92,460	2,99,22,191
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2,17,41,496	1,92,67,762	2,05,35,171	2,06,25,326	2,04,17,563	2,12,93,517		2,11,53,332	6,26,94,230	8,29,39,937
Q6: Others	8,55,32,037	7,00,23,202	8,00,97,913	7,18,20,659	8,29,98,204	7,67,41,389		7,60,77,914	24,86,28,154	29,46,63,164
Railways										
Bulk Supply										
Miscellaneous	8,55,32,037	7,00,23,202	8,00,97,913	7,18,20,659	8,29,98,204	7,67,41,389		7,60,77,914	24,86,28,154	29,46,63,164
Distribution Franchisee										
Interstate/ Trading/ UI										
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	44,40,61,987	36,04,47,224	39,41,38,494	33,98,71,906	40,53,33,401	36,74,86,582		36,96,52,709	1,24,35,35,832	1,43,74,58,421

Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.

	Quarter 1			Quarter 2		
	2023-24	2022-23	2022-23	2023-24	2022-23	2022-23
	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received	Revenue Booked excluding subsidy	Subsidy Booked	Subsidy received
R1: Domestic						
R2: Commercial						
R3: Agricultural						
R4: Industrial						
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)						
R6: Others						
Railways						
Bulk Supply						
Miscellaneous						
Distribution Franchisee						
Interstate/ Trading/ UI						
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)						

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
Power Purchase through Long term PPA										
Own Generation for GEDCOs										
Power Purchase (Short term & Medium Term)										
Total Power Purchase										



Handwritten signature and official stamp of the City Engineer, Electricity Department, Municipal Corporation. The stamp includes the name 'S. S. S. S.' and the department name 'ELECTRICITY DEPARTMENT'.